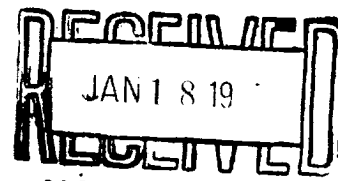


DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico

1-13-47

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company, Inc.

Thomas Long

Well No. 1 in the _____

Company or Operator

Lease

SW/4 of SW/4

of Sec. 11

T. 22 S

R. 37 E

N. M. P. M.,

Paddock

Field,

Lea

County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on 8-27-46 19____

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Washed formation from 5101 to 5173 with 500 gallons mud acid. Well then swabbed and flowed 90 barrels oil in 11 hours. Acidized same interval with 2000 gallons 15% acid in two stages. Flowed 247 barrels oil in 24 hours through 20/64-inch choke. Acidized from 5123 to 5173 with 340 gallons 15% acid and 1250 gallons 20% acid in three stages. Well then swabbed and flowed 225 barrels oil in 29 hours. Acidized with 1000 gallons 20% acid from 5113 to 5173. On final test flowed 121 barrels fluid out 5% B.S. & W. in 24 hours through 16/64-inch choke with gas oil ratio of 701.

Witnessed by W.R. Bollinger

Name

Shell Oil Company, Inc. Dist. Engineer

Company

Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

_____ day of _____, 19____

Name

W.R. Bollinger

Position

District Superintendent

Notary Public

Representing Shell Oil Company, Inc.
Company or Operator

My commission expires _____

Address Box 1457, Hobbs, New Mexico

Remarks:

APPROVED

Date JAN 18 1947

Ray J. Kirkrough
Name
Oil & Gas Inspector
Title