		MISCEL	LANEO	US REPOR	TS ON	WELLS			
	(.	Submit to approp	iate Distr	ict Office as p	er Comm	nission Rule	• 1106)		
me of Compa	ny Shell	011 Company		Address	Box	845, Ros	swell, 1	New Mex	ico
ase	Olierr		Well No.	Unit Letter		Township		Range	
	Long		2	1 to	11	<u></u>	225		375
te Work Perf	ormed	Pool				County	Tet		
24 thru	6-30-60		A REPOR	T OF: (Check a	pproprial	le block)			
	Drilling Operation			and Cement Job	<u>г. </u>	Other (Ex	plain):		
	Drilling Operation		medial Wor						
] Plugging		ature and quantity			lan abtai	nad			<u> </u>
5. Trea t 5. Reset 7. T rea t	t Guiberson p ted perforati	lons 5043' - backer © 5087 ions 5043' - 100% water & tubing w/52 b	" w/Swe 5080	/1000 gallo	n s 15	% NE acid			t-0-Lite.
	hours swabbe	ed 6 BO + 1 F	in & Swe	bbed dry.					
0. In 4	hours swabbe	ed 6 B0 + 1 F	Positic	bbed ary.		Company			
). In 4	hours swabbe	ed 6 80 + 1 f	Positio	on Intion Fores		Compariy	Shell (
). In 4	hours swabbe	ed 6 80 + 1 f	Positio Produ LOW FOR	bbed ary.	VORK R	Compariy	Shell () i] Comj)eny
9. In 4	hours swabbe	Brooks FILL IN BE	Positio Produ LOW FOR	on Remedial V IGINAL WELL I	VORK R	Compariy EPORTS ON Producing	Shell (NLY Interval	D il Com j Cor	npletion Date
0. In 4	hours swabbe	Brooks FILL IN BE	Positic Produ LOW FOR OR	on Action Fores R REMEDIAL W IGINAL WELL I TD 51	ORK RI	Company EPORTS ON Producing 5056	Shell (NLY Interval - 50801	D i] Comj Cor	npletion Date
o. In 4 itnessed by F Elev. 33	hours swabbe H. B. 781	Brooks FILL IN BE	Positio Produ LOW FOR PB	on REMEDIAL W IGINAL WELL I TD Oil Stri	ORK R DATA	Compariy EPORTS ON Producing 50561	Shell (NLY Interval - 50801	D il Com j Cor	npletion Date 10-21-46
). In 4 itnessed by F Elev. 33 ubing Diame	hours swabbe H. B. T D 781 2 3/81	Brooks FILL IN BE	Positic Produ LOW FOR OR	on REMEDIAL W IGINAL WELL I TD Oil Stri	ORK R DATA	Company EPORTS ON Producing 5056	Shell (NLY Interval - 50801	D i] Comj Cor	npletion Date
0. In 4 Titnessed by F Elev. 33 Tubing Diame Perforated Int	hours swabbe H. B. T D 78! ter 2 3/8n S05	Brooks FILL IN BE	Positic Produ LOW FOR PB 51101	Dec ary.	ORK R DATA	Company EPORTS ON Producing 50561 eter 1/2#	Shell (NLY Interval - 50801	D i] Comj Cor	npletion Date 10-21-46
o. In 4 itnessed by F Elev. 33 ubing Diame	hours swabbe H. B. T D 78! ter 2 3/8n S05	Brooks FILL IN BE <u>5183</u> Tubing Depth	Positic Produ LOW FOR PB 51101 50961	Dec ary.	ORK RI DATA ng Diama 5 ing Form	Company EPORTS ON Producing 50561 eter 1/2#	Shell (NLY Interval - 5080! Oil S	D i] Comj Cor	npletion Date 10-21-46
o. In 4 itnessed by F Elev. 33 ubing Diame	hours swabbe H. B. T D 78! ter 2 3/8n S05	Brooks FILL IN BE <u>5183</u> Tubing Depth	Positic Produ LOW FOR OR 51101 50961 -	on Remedial W IGINAL WELL I TD Oil Stri Produc	ing Form	Company EPORTS ON Producing 50561 eter 1/2#	Shell C VLY Interval Oil S Oil S addock	Comp Course Cour	npletion Date 10-21-416 h 51181
). In 4 itnessed by F Elev. 33 ubing Diame erforated Int	hours swabbe H. B. T D 78! ter 2 3/8n erval(s) 505 erval Date of	Brooks FILL IN BE 51831 Tubing Depth 61 - 50801 & Oil Producti	Positic Produ LOW FOR OR 51101 50961 -	on REMEDIAL W IGINAL WELL I TD 0il Stri 0il Stri Produc JLTS OF WOR As Production	ing Form	Compariy E POR TS ON Producing 505:61 eter 1/2# ation(s) Production	Shell C VLY Interval Oil S Oil S Addock GC Cubic fe	Comp Course Cour	npletion Date 10-21-16 h 51181 Gas Well Poter
0. In 4 itnessed by F Elev. 33 Perforated Int Open Hole Int Test Before	hours swabbe H. B. T D 781 ter 2 3/81 Sof rerval Date of Test	Brooks FILL IN BE 51831 Tubing Depth 61 - 50801 & Oil Producti B P D	Positic Produ LOW FOR OR 51101 50961 -	on Iction Form REMEDIAL W IGINAL WELL I TD Oil Stri Produc JLTS OF WOR As Production MCFPD 53.5	ing Form	Company EPORTS ON Producing 50561 eter 1/2 [#] ation(s) Production BPD	Shell C NLY Interval - 5080! Oil S addock GC Cubic fe	Com Con String Dept OR Seet/Bbl 3,500	npletion Date 10-21-416 h 5118 ¹ Gas Well Poten MCFPD
0. In 4 Vitnessed by D F Elev. Subing Diame Perforated Int Dpen Hole Int Test Before Workover After	hours swabbe H. R. T D 78! ter 2 3/8! rerval(s) 505 serval Date of Test 6-10-60 Swabbed da	Brooks FILL IN BE 51831 Tubing Depth 61 - 50801 & Oil Producti B P D	Positio Produ LOW FOR 0R PB 51101 50961 RESU on Ga	on Iction Form REMEDIAL W IGINAL WELL I TD Oil Stri Produc JLTS OF WOR As Production MCFPD 53.5	ing Form	Compariy E PORT'S ON Producing 505:61 eter 1/2# ation(s) Production B P D	Shell C NLY Interval - 5080! Oil S addock GC Cubic fe	Com Con String Dept OR Seet/Bbl 3,500	npletion Date 10-21-416 h 5118! Gas Well Poten
0. In 4 (itnessed by F Elev. 33 "ubing Diame Perforated Int Den Hole Int Test Before Workover After	hours swabbe H. R. T D 78! ter 2 3/8! rerval(s) 505 serval Date of Test 6-10-60 Swabbed da	Brooks FILL IN BE 5183! Tubing Depth 6! - 5080! & Oil Producti B P D	Positio Produ LOW FOR 0R PB 51101 50961 RESU on Ga	on Iction Form REMEDIAL W IGINAL WELL I TD Oil Stri Produc JLTS OF WOR As Production MCFPD 53.5	ing Form KOVER Water	Company EPORTS ON Producing 50561 eter 1/2 [#] ation(s) Production BPD	Shell C NLY Interval - 5080! Oil S addock GC Cubic fe	Com Con String Dept OR Seet/Bbl 3,500	npletion Date 10-21-416 h 5118! Gas Well Poten MCFPD