

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|---|------------------------|-------------------------|--|------------------------|---------------------|--|
| Name of Company Shell Oil Company | | | Address Box 845, Roswell, New Mexico | | | |
| Lease Long | Well No. 2 | Unit Letter 1 | Section 11 | Township 22S | Range 37E | |
| Date Work Performed 6-24 thru 6-30-60 | Pool Paddock | County Lea | | | | |

THIS IS A REPORT OF: (Check appropriate block.)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing & packer.
2. Ran Lane Wells GR/CCL Survey from 5114' - 4000'.
3. Perforated 5043' - 5048' w/4-1/2" jet shots per foot.
4. Ran tubing w/Guiberson KUA-30 packer set @ 5053' & Sweet AD-100 Anchor Packer @ 4999'. Set w/15,000# wt.
5. Treated perforations 5043' - 5048' via tubing w/500 gallons 15% NE acid.
6. Reset Guiberson packer @ 5087' w/Sweet packer @ 5013' w/15,000# wt.
7. Treated perforations 5043' - 5080' w/1000 gallons 15% NE acid.
8. Swabbed 6 hours, 100% water & swabbed dry.
9. Treated down 2" tubing w/52 bbls. condensate containing 20 gallons F-46 Tret-O-Lite.
10. In 4 hours swabbed 6 BO + 1 BW & swabbed dry.

| | | | | | | |
|--|------------------------------|---------------------------------------|--|---|--------------------|--------------------------|
| Witnessed by H. R. Brooks | | Position Production Foreman | | Company Shell Oil Company | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | |
| ORIGINAL WELL DATA | | | | | | |
| DF Elev. 3378' | TD 5183' | PBTD 5114' | Producing Interval 5056' - 5080' | Completion Date 10-21-46 | | |
| Tubing Diameter 2 3/8" | Tubing Depth 5110' | Oil String Diameter 5 1/2" | | Oil String Depth 5118' | | |
| Perforated Interval(s) 5056' - 5080' & 5096' - 5108' | | | | | | |
| Open Hole Interval - | | | Producing Formation(s) Paddock | | | |
| RESULTS OF WORKOVER | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
| Before Workover | 6-10-60 | 1 | 53.5 | - | 53,500 | - |
| After Workover | Swabbed dry. | | | | | |
| OIL CONSERVATION COMMISSION | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | |
| Approved by Leslie M. Clement | | | | Name R. A. Lowery | | |
| Title Oil & Gas Inspector | | | | Position District Exploitation Engineer | | |
| Date 6-24-60 | | | | Company Shell Oil Company | | |