Form C-103 OHL GONSERVATION COMMISSION Santa Fe, New Mexico MISCELLANEOUS REPORTS ON WELLS	NOV 5 1947
Sumplit this report in triplicate to the Oil Conservation Commission or its proper agent within	ten days after the work

Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

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REPORT ON BEGINNING DRILLING OPERA- TIONS		ON REPAIRING WI		<u> </u>
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT O ALTE	ON PULLING OR C RING CASING	THERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT (	ON DEEPENING W	ELL	
REPORT ON RESULT OF PLUGGING OF WELL				
1				
October 30.		obbs, New Mexic	Place	
DIL CONSERVATION C <b>OMMISSION,</b> SANTA FE, NEW MEXICO. Gentlemen:	Date			
Following is a report on the work done and the results obt		heading noted above	e at the	
Shell Oll Company, Incorporated Thomas	Lease	Well No		in the
Company or Operator Sw/4of Sec. 11		R. 37-	N.	М. Р. М.,
Field,FField,FField,				
Notice of intention to do the work was (weekbet) submi	itted on Form C-	102 on 2-10-	17	19
nd approval of the proposed plan was ( <b>yearse</b> ) obtain	rod (Cross out	incorrect words)	•	
DETAILED ACCOUNT OF WORK Plugged back to 5123' with gravel an	k DONE AND RI nd plastic.	ESULTS OBTAINED Squeezed form cidized with 8	ation arour 00 gallons	
DETAILED ACCOUNT OF WORK Plugged back to 5123' with gravel an thoe with 50 sacks cement. Drilled out to tages. Flowed 9.5 barrels oil in 22 how equals 250 p.s.i. Casing pressure equals Drilled out to T.D. at j183'. Acidized water (109	k DONE AND R nd plastic. to 5137'. A urs through s 500 p.e.1. with 2050 ga a) in 7 days	ESULTS OBTAINED Squeezed form cidized with 3 a 16/64-inch c Gas cil rati lions scid in Casing pres	ation aroun 00 gallons hoke. Tubi 0 equals 12 4 stages. sure equals	ng pressure 2,700. Flowed 620 p.s.1.
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With purher ast is 5114 and wet tuberg perforations about,

Allowed 25 barrels oil and 10 barrels (315) water in 22 1/2 hours. Tubing pressure with sand, gravel and 10 barrels (315) water in 22 1/2 hours. Tubing pressure vith sand, gravel and plastic. Acidized with 3950 gallons acid in 5 states. Flowed 18.76 barrels oil and 4.99 barrels (24%) water through a 20/64-inch choks. Gas oil rests 29,618. Ferforeted First Paddock Zone from 5056' to 5080'. Han tubing with montwall packer at 5086'. Acidized with 500 gallons acid. Flowed 35.52 barrels oil to 1.85 (5%) weter in 24 hours through a 16/64-inch choke. Jubing pressure equals will past 1.85 (5%) weter in 24 hours through a 16/64-inch choke. Tubing pressure equals the 1.85 (5%) weter in 24 hours through a 16/64-inch choke. Tubing pressure equals the file past 1.85 (5%) weter in 24 hours through a 16/64-inch choke. Tubing pressure equals the file past 1.85 (5%) weter in 24 hours through a 16/64-inch choke. Tubing pressure equals the file past 1.85 (5%) weter in 24 hours through a 16/64-inch choke. Tubing pressure equals the file past 1.85 (5%) weter in 24 hours through a 16/64-inch choke. Tubing pressure equals the file past 1.85 (5%) weter in 24 hours through a 16/64-inch choke. Tubing pressure equals the file past 1.85 (5%) weter in 24 hours through a 16/64-inch choke. Tubing pressure equals