

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
OCT 31 1946

HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| | | | |
|--|----------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | X | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

Hobbs, New Mexico

10-25-46

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company, Inc.

Thomas Long

Well No. 2

in the _____

Company or Operator

Lease

NW 1/4 of SW 1/4

of Sec. 11

T. 22 N

R. 37 E

N. M. P. M.,

Paddock

Field,

Lan

County.

The dates of this work were as follows: 10-15 to 10-20-46

Notice of intention to do the work was ~~(insert)~~ submitted on Form C-102 on 10-14-46 19and approval of the proposed plan was ~~(insert)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acidised formation from 5118 to 5183 with 2500 gallons acid in 3 stages and from 5151 to 5183 with 2500 gallons acid in 2 stages. After acidization flowed 32 barrels of oil in 5 hours through 20/64-inch choke out 1 5/10% B.S. and 1% water. Gas oil ratio 7490. Tubing pressure 1100 pounds; casing pressure 1300 pounds.

Witnessed by A.T. Guernsey

Shell Oil Company, Inc.

Jr. Engineer

Name

Company

Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

29th day of Oct, 1946

Name

V. Lambert

Position

District Superintendent

Representing

Shell Oil Company, Inc.

Company or Operator

My commission expires _____

MY COMMISSION EXPIRES MAY 2, _____

Address

Box 1457, Hobbs, New Mexico

Remarks:

Name

Oil & Gas Inspector

Title

APPROVED

date OCT 31 1946