## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 2040 Pacheco St. 30-025-10206 Santa Fe, NM 87505 DISTRICT II sIndicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE DISTRICT III State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" S. E. Long (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL OTHER WELL «Well No Name of Operator Titan Resources I. Inc. 5 3Address of Operator Pool name or Wildcat Blinebry Oil and Gas (Pro Gas) 500 West Texas, Ste. 500, Midland, Texas 79701 ₄Well Location 660 South 1880 East Unit Letter Feet From The Line and Feet From The Line **22S** 37E Lea Section Township Range **NMPM** County 10 Elevation (Show whether DF, RKB, RT, GR, etc.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

3346' GR

REMEDIAL WORK

ALTERING CASING

**TEMPORARILY ABANDON** 

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND ANBANDONMENT

PULL OR ALTER CASING

11

OTHER:

CASING TEST AND CEMENT JOB

OTHER:

12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

12/31/97 MIRU, prepare to TOH prod equip - perf.

2/31/9/ MIRU, prepare to TOH prod equip - perf.
1/1/98 TOH prod tbg, perf Blinebry 54515-38', 47 - 51', 55-61', 5498 -5507', 30-33', 37-42', 73-5604', 17-21' 31-35', 62-67', 77-87', 96-98', 5721-27', 50-53', 80-5800', (150 total holes). Dump 35' cmt on CIBP set @ 5860'.
1/3/98 TIH pkr, profile nipple, tbg, tested to 9000 psi, set pkr @ 5304', load & test 500 psi
1/4/98 Frac Blinebry (5415 - 5819'), Spearhead 4000 gals 15% acid + 150 ball sealers, frac w/59,000 gals 50Q CO2 Medallion 140,000#White 20/40 Mesh Sand, 30,000# Super LC 20/40 Mesh, Flow well back, prep to swab
1/5/98 Flowed to tank, check for CO2, ok, put down gas line, flowing
1/6/98 Tag fill 5725', set blanking plug @ 5304', unlatch from pkr, swab, prepare to run tbg.
1/7/98 TIH on/off flowing, setup well to production.
1/7/98 TIH on/off flowing, setup well to production.

well off flowing, return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineering Tech

DATE 07-31-98

TYPE OR PRINT NAME Shirley Melton

TELEPHONE NO. (915)498-8604

(This space for State Use)

APPROVED BY

TITLE

DATE