District I - (505) 393-6161 P. O. Box 1980 Hobbs, P.M. 38241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1' Rio Brazos Road / NM 87410 District IV

Energ

New Mexico Ainerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 epartment

Form C-140 Originated 11/1/95

> Submit Original Plus 2 Copies to appropriate District Office

H-D343 7

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL.	ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT
OFFICE OF THE OIL CONSERVATION DIVISION.	

OFFIC	E OF TH	E OIL CONSERVATION DIVISION.				
l.	Operato	or:TITAN RESOURCES I, INC.			OGRID #: _	150661
	Address	Address: 500 W. TEXAS, SUITE 500, MIDLAND TX 79701				
	Contact	Party: BRUCE WOODARD		Phone:	915/682-66	512
11.		of Well: S. E. LONG NO. 5 n of Well: Unit Letter 0, 660 Fee				
	Location Section	n ofWell: Unit Letter $\frac{0}{2}$, $\frac{660}{11}$ Fee $\frac{11}{10}$, Township $\frac{228}{10}$, Range $\frac{37}{10}$	t from the <u>SOUTE</u> , NMPM,	I line and LEA	1880 feet f	rom the <u>EAST</u> line, _County
III.	Date Wo	orkover Procedures Commenced: orkover Procedures were Completed:	1/6/97 1/27/97			
IV.	Attach a	a description of the Workover Procedure	s undertaken to i	ncrease the p	rojection from	the Well.
	table sh	an estimate of the production rate of the owing monthly oil and/or gas Project Production based	iction) based on a	t least twelve (12) months of e	established production
VI. Pool(s) on which Production Projection is based:						
	72480	O BLINEBRY OIL AND GAS (PRORATE	D GAS)			
VII.	AFFIDA	AVIT:				
	State of	TEXAS) ss.				
		of MIDLAND) ss.				
	Bruce Woodard, being first duly sworn, upon oath states:					
	1.	I am the Operator or authorized represe	entative of the Op	erator of the a	lbove referenc	ed Well.
	2.	I have made, or caused to be made, a available and contain information releva				which are reasonably
~	3.	To the best of my knowledge, the data and accurate and this projection was pro-	used to prepare t epared using sou	he Production and petroleum	Projection fo engineering p	r this Well is complete principles.
189			/h		<u> </u>	
%				E WOODARD		
AU6			PROD (Title)	UCTION OPE	RATIONS MAN	NAGER
			\ . moj			

District Supervisor, District / Oil Conservation Division

Date: \$ /21/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE:



DISTRICT II

1. Type of Well: WELL

2. Name of Operator

3. Address of Operator

Unit Letter _

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

1/6/97

1/9/97

1/10/97

1/11/97

1/14/97

1/15/97

1/16/97

1/17/97

assembly.

4. Well Location

11.

OTHER:

J. Box 1960, Hobbs, NM 88240

WELL |

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy Minerals and Natural Resources Department Form C-103 Revised 1-1-89 OIL CONSERVATION DIVISION WELL API NO. 2040 Pacheco St. 30-025-10206 87505 Santa Fe. 5. Indicate Type of Lease 6 State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) S. E. LONG OTHER & Well No. Titan Resources I, Inc. 9. Pool name or Wildcat 500 West Texas, Suite 500, Midland, TX 79701 TUBB OIL AND GAS 660 Feet From The Line and East Feet From The Line 22-S Township 37-E **NMPM** 10. Elevation (Show whether DF, RKB, RT, GR, etc.) County 3346' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Zone Abandonment -- Tubb 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed MIRU pulling unit. SD due to weather. ND wellhead. NU BOP. POOH and LD 2-1/16" tubing (Blinebry tbg). POOH with 2-1/16" tubing from Tubb zone. (Did not recover seal assembly from Model D Packer). RIH overshot and jars. Jarred seal assembly. Recovered portion of assembly. RIH with Kutrite shoe and partially milled over Model D Packer. Finished milling over packer. SD due to bad weather. POOH with Kutrite shoe. RIH with tapered tap and caught fish. POOH. Recovered packer element. RIH with overshot. Caught and recovered seal RIH with clean-out bailer and cleaned out to 6240 ft. POOH with bailer. RIH with bridge plug and packer. Treated Tubb perfs: 5887 ft to 6119 ft with 250 gal paraffin solvent. Reset bridge plug and treated Blinebry perfs 5446 ft to 5819 ft with 250 gal paraffin solvent.

TYPE OR PRINT NAME Ron Lechwar	915/682-661: TELETHONE NO.
	DATEDATE
SIONATURE ON Project Manager P	

APPROVED BY ...

CONDITIONS OF ATTROVAL IF ANY:

Rate/Time Graph

State, County: Location: Lease Name:

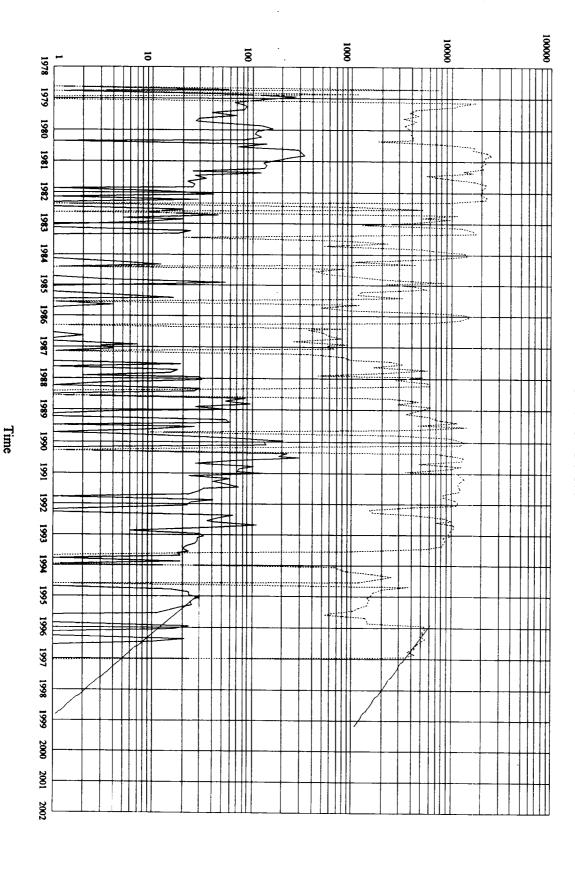
S. E. LONG NO. 5 (020002) NM, LEA 11/22S/37E

Operator: Field Name:

BLINEBRY OIL AND GAS

TITAN RESOURCES I, INC.

S. E. LONG NO. 5



Rate (mcf or bbl per month)

Date:
Time: 7/8/1997 9:38 AM

PRODUCTION PROJECTION

Lease: S. E. Long Well No. 5 Pool: 72480 Blinebry Oil and Gas (Prorat

Date Feb-97 Mar-97 Apr-97 May-97 Jun-97 Jul-97	Oil, Bbls 5 4 4 4 3 3 3	Gas, Mcf 3,227 3,085 2,949 2,819 2,695 2,576
Aug-97 Sep-97	3	2,463 2,355
Oct-97	3	2,251
Nov-97	2	2,152
Dec-97	2	2,057
Jan-98	2	1,966
Feb-98	2	1,880
Mar-98	2	1,797
Apr-98	2	1,718
May-98	2	1,642
Jun-98	1	1,570
Jul-98	1	1,501
Aug-98	1	1,435
Sep-98	1	1,372
Oct-98	1	1,311
Nov-98	1	1,253
Dec-98	1	1,198
Jan-99	1	1,146
Feb-99	1	1,095
Mar-99	1	1,047

Rate/Time Graph

State, County: Lease Name:

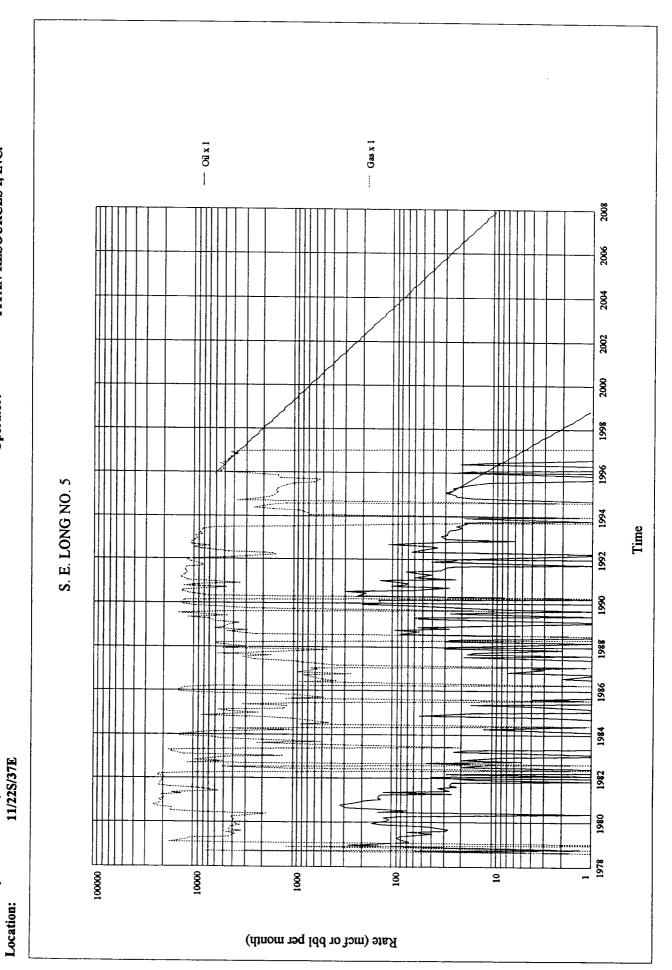
S. E. LONG NO. 5 (020002)

Field Name: Operator:

Date: Time:

8/12/1997 8:39 AM

BLINEBRY OIL AND GAS TITAN RESOURCES I, INC.



PRODUCTION PROJECTION

Lease: S. E. Long No. 5

Pool: 72480 Blinebry Oil and Gas (Prorated Gas)

<u>Date</u>	Oil, Bbls	Gas, Mcf
<u> </u>	<u>On, Dois</u> 5	
		3227
Mar-97	4	3085
Apr-97	4	2949
May-97	4	2819
Jun-97	3	2695
Jul-97	3	2576
Aug-97	3	2463
Sep-97	3	2355
Oct-97	3	2251
Nov-97	2 2	2152
Dec-97	2	2057
Jan-98	2	1966
Feb-98	2	1880
Mar-98	2	1797
Apr-98	2	1718
May-98	2	1642
Jun-98	1	1570
Jul-98	1	1501
Aug-98	1	1435
Sep-98	1	1372
Oct-98	1	1311
Nov-98	1	1253
Dec-98	1	1198
Jan-99	1	1146
Feb-99	1	1095
Mar-99	1	1047
Apr-99	1	1001
May-99	1	957
Jun-99	1	915
Jul-99	1	874
Ацд-99	1	836
Sep-99	0	799
Oct-99	0	764
Nov-99	0	730
Dec-99	0	698
Jan-00	0	667
Feb-00	0	638
Mar-00	0	610
Apr-00	0	583
May-00	0	557
Jun-00	0	533
Jul-00	0	509
Aug-00	0	487
Sep-00	0	465
Oct-00	0	445
Nov-00	0	425
Dec-00	0	407
Jan-01	0	389
Feb-01	0	372

PRODUCTION PROJECTION

Lease: S. E. Long No. 5

Pool: 72480 Blinebry Oil and Gas (Prorated Gas)

	•	`
<u>Date</u>	Oil, Bbls	Gas, Mcf
Mar-01	0	355
Apr-01	0	340
May-01	0	325
Jun-01	0	310
Jul-01	0	297
Aug-01	0	284
Sep-01	0	271
Oct-01	0	259
Nov-01	Ö	248
Dec-01	Ö	237
D 01	v	237
Jan-02	0	226
Feb-02	0	216
Mar-02	0	207
Apr-02	0	198
May-02	0	189
Jun-02	Ö	181
Jul-02	Ö	173
Aug-02	Ö	165
Sep-02	Ö	158
Oct-02	0	151
Nov-02	0	144
Dec-02	0	138
DW 02	J	130
Jan-03	0	132
Feb-03	0	126
Mar-03	0	121
Apr-03	0	115
May-03	0	110
Jun-03	Ö	105
Jul-03	0	101
Aug-03	Ö	96
Sep-03	Ö	92
Oct-03	0	88
Nov-03	0	84
Dec-03	0	
Dec-03	U	80
Jan-04	0	77
Feb-04	0	73
Маг-04	0	70
Apr-04	Ō	67
May-04	ō	64
Jun-04	ō	61
Jul-04	Õ	59
Aug-04	0	56
Sep-04	ő	54
Oct-04	Ö	51
Nov-04	0	49
Dec-04	0	47
DW-07	•	41
Jan-05	0	45
Feb-05	0	43
Mar-05	Ö	41
Apr-05	0	39
	•	37

PRODUCTION PROJECTION

Lease: S. E. Long No. 5

Pool: 72480 Blinebry Oil and Gas (Prorated Gas)

Date	Oil, Bbls	Gas, Mcf
May-05	0	37
Jun-05	0	36
Jul-05	. 0	34
Ацд-05	0	33
Sep-05	0	31
Oct-05	0	30
Nov-05	0	29
Dec-05	0	27
Jan-06	0	26
Feb-06	0	25
Mar-06	0	24
Apr-06	0	23
May-06	0	22
Jun-06	0	21
Jul-06	0	20
Aug-06	0	19
Sep-06	0	18
Oct-06	0	17
Nov-06	0	17
Dec-06	0	16
Jan-07	0	15