Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Depart.

Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator MOBIL PRODUCING TEXAS & NEW MEXICO INC. 30.025-10206 12450 GREENSPOINT DRIVE, HOUSTON, TX 77060 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well X Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. | Pool Name, Including Formation S.E. LONG 5 **BLINEBRY OIL AND GAS** FFF Location <u>. 18</u>80 Feet From The EAST Line and 660 Feet From The SOUTH Unit Letter O Section 11 Township 228 , NMPM. LEA Range 37E County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate \boxtimes TEXAS NEW MEXICO P/L CO. P.O. BOX 1510, MIDLAND TX 79702 or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas WARREN PETROLEUM COMPANY BOX 1150, MIDLAND, TX 79701 Unit | Sec. | Twp. | Rge. | 11 | 228 | 37E Rge. is gas actually connected? When? If well produces oil or liquids, give location of tanks. 0 Yes R-2081 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Actual Prod. During Test Oil - Bbls. Water - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved DEC 1 7 1993 latri Swanner ORIGINAL SIGNED BY JERRY SEXTON Signature Patricia B. Swanner Reg.Tech/Asst. III DISTRICT I SUPERVISOR Title **Printed Name** Title __ 11/23/93 (713) 775-2081 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.