Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department

Form C-104 d 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator MOBIL PRODUCING TEXAS & NEW MEXICO INC. **™** 30.025-10206 12450 GREENSPOINT DRIVE, HOUSTON, TX 77060 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: $\bar{\sqcap}$ X Dry Gas Recompletion Change in Operator Cazinghead Gas
Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee FEE Well No. Pool Name, Including Formation Lease No. S.E. LONG TUBB OIL AND GAS 5 Location _ :_1880 Unit Letter O Feet From The EAST Line and 660 Feet From The SOUTH 11 225 Range 37E Township LEA NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate TEXAS NEW MEXICO P/L CO. \boxtimes P.O. BOX 1510, MIDLAND TX 79702 Name of Authorized Transporter of Casinohead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) WARREN PETROLEUM COMPANY BOX 1150, MIDLAND, TX 79701 If well produces oil or liquids, Unit Twp l Sec. Rge. Is gas actually connected? When? give location of tanks. | 225 | 37E 0 11 Yes If this production is commingled with that from any other lease or pool, give commingling order number: R-2081 IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Choke Size **Tubing Pressure** Casing Pressure Actual Prod. During Test Water - Bbls. Gas- MCF Oil - Bbls.

GAS WELL

Date

Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Vali Patricia B. Swanner Reg.Tech/Asst. III Printed Name Title 11/23/93 (713) 775-2081

OIL CONSERVATION DIVISION

Date Approved DEC 1 7 1993

By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title _____

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.