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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LOCATE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101, FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Mobil Producing TX. & N.M. Inc. | 8. Farm or Lease Name S. E. Long |
| 3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046 | 9. Well No. 5 |
| 4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1880 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 22S RANGE 37E N.M.P.M. | 10. Field and Pool, or Wildcat Blinberry/Tubb |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-15 Ran long string: Baker seal assembly, "F" nipple, Baker ER receptacle, shear pin, + 15 jts 2-3/8 EUE tbg plus Baker A-5 pkr. + 171 jts of 2-1/16" GST tbg; latched into Mod. D pkr @ 5850'. Spaced out tbg. Ran short string; locator sub, "F" nipple & 171 jts 2-1/16" GST tbg. SD waiting on hangers.
- 5-20 Kill short string, install "D" hangers. RU Jarrel Services ran tbg ck vlv in short string to set pkr. Tried to retrieve plug, tool stopped @ 5120'. Ran impression blk. Scale on bottom. Pump 50 Bbls. KCl water & 1 drum pkr fluid to load csg & ck Pkr for set. Pkr would not set.
- 5-21 Made 3 runs w/swab rubber - 1 run w/sinker bar and measure in @ 5368'. Press w/2000# using 14 bbls to bill tbg. Pkr would not set.
- 5-22 Repair back pressure, check valve for long string. Pulled short string found ck vlv in J lock seal assembly. Went back in w/short string after trying ck. Hung well on Install Tree.
- 5-23 Jarrel Services ran 1.52" tbg back press vlv to 5382'. Pressure up, press. held to 3500# to set hydrostatic pkr. Tried to fill csg to see if pkr set after 35 bbls of KCL water csg on vac. Fishes press. valve ran 1.52" gauge ring to 5382, with a few jars vlv went out end of tbg COH w/gauge ring redressed 1.52" back press valve and set @ 5382.

(Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Diane K Black TITLE Authorized Agent DATE 1-6-81

APPROVED BY Jerry Sexton, Dist 1, Sup TITLE _____ DATE JAN 13 1981

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMM.
FORM C-103

(Continued)

- 5-24 Both zones dead. Pull long string to check pkr. Fill csg w/63 bbls KCl water pkr set. Test short string. Hang on, swabbed to test btry on test 6:00 PM.
- 5-25 thru
6-1-80 Testing Blinbry recovered 65 BLO, 0 BLW & 428 MCF on 32/64" choke. Tubbs dead.
- 6-2 Move in Lee's Swab unit to set standing vlv in Tubbs tbg to swab. Failed to set SV on bottom, hung up at 5380'. Could not swab any fluid.
- 6-2 thru
6-3-80 Blinbry flowed 33 BLO, 0 BLW and 567 MCF. RU Permian Serv. Co. - Kill well w/25 BO, install BOP POH w/both strings of Production equipment. RIH w/ER recpt + 189 jts 2-1/16" GST tbg w/8000# setting down.
- 6-5 Kill well w/165 BLO, run Blinbry tbg. Ran 2-1/16" X 8' sub w/187 jts, GST tbg. Jagged ER recpt on Tubbs tbg. Picked up and spaced out 6" above Tubbs tbg. Set Xmas tree. Swab 26 BLO, 0 BLW slight blow of gas. Tubbs swab 21 BLO, 2 BLW in 4 hrs.
- 6-6 thru
6-11-80 Blinbry - Flowed 137 BLO, 0 BLW and 237 MCF, TP-90#, CP-350#
Tubbs - Swab 21 BLO, 0 BLW. Swab dry. Western acidized w/750 gals 15% NEA, WI acid w/250 gal xylene. Acid on vac, flush w/18 BLO on Vac. swab 4 BLO in 3 runs. Shut well in: RD.
- 6-12 thru
6-23-80 Blinbry flowed 191 BLO, 0 BLW & 3376 MCF on 32/64" choke, TP-140# CP-180#.
Tubbs - SI
- 6-24 S.I. for packer leakage test.
- 6-26 Returned to production.