NO. OF COPIES REC	EIVED	l
DISTRIBUTIO	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	

- 1	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE	•	AND	Effective 1-1-65
	U.S.G.S.	ALITHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	ΔS
	LAND OFFICE	ACTIONIZATION TO THE	THE STATE OF THE ORAL O	^-
	OIL			
	TRANSPORTER			
	GAS			
	OPERATOR			•
ı.	PRORATION OFFICE			
•	Operator			
	Mobil Producing Texas	& New Mexico Inc.		
	Address		· · · · · · · · · · · · · · · · · · ·	
		te 2700, Houston, TX 7	7046	ŧ
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	To change Opera	tor name from Mobil Oil
	Recompletion	Oil Dry Ga	Corporation.	
	Change in Ownership	Casinghead Gas Conder	sate (Effective	Date: 1-1-1980)
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	EASE		
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	S. E. Long	5 Blinebry	State, Federal	or Fee Fee
	Location 188			
	, -		660	South
	Unit Letter 0 : -760	Feet From The West Lin	e and 660 Feet From T	he South
	_			_
	Line of Section 11 Tow	nship 22-S Range	37-Е, ммрм,	Lea County
III	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oil	or Condensate 🔼	Address (Give address to which approv	ed copy of this form is to be tent)
	i		Por 1510 Widland	v 70701
	Texas New Mexico Pipe I	Ine CO or Dry Gas & '	Box 1510 Midland T Address (Give address to which approv	ed copy of this form is to be sent)
	Northern Natural Gas Co)	403 Wall Towers West Mi	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n
	give location of tanks.	0 1 11 22 37	Yes	j
			-inc as-riveling and a symbol	R-2081
	If this production is commingled with	h that from any other lease or poof,	give comminging order number.	K-2001
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion			! !
	Designate Type of Compression			<u> </u>
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>		Depth Casing Shoe
	Periorations			
		TUDING CASING AND	CEVENTING DECORD	
			CEMENTING RECORD	212/2 25/15/15
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		DATE OF THE PARTY	the second of total volume of load oil	and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hours)	mas of equation of the order of the control of
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas lif	i. eic.)
	Date First New Oil Run To Tanks	Date of Test		
			<u> </u>	Choke Size
	Length of Teet	Tubing Pressure	Casing Pressure	Chote Size
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF
		1		
	CAC WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. 1881-MCF/D	Langin or race		
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdstud blassma (brace-r-)	55
			<u> </u>	
VI	CERTIFICATE OF COMPLIANCE	Œ	OIL CONSERVA	TION COMMISSION
٧.	CERTIFICATE OF COMPENS	•	∥ NFC	5 1070
		tota Oil Caraamatian	APPROVED	<u>J 1319</u> , 19
	I hereby certify that the rules and r Commission have been complied w	egulations of the U11 Conservation	APPROVED DEC 5 1979 Orig. Signed by Sexion	
	shove is true and complete to the	best of my knowledge and belief.	BYS	exim
	SPOAS IS LINE SUG COMPLETE to the	· · · · · · · · · · · · · · · · · ·	Dist 1.	Supe
			TITLE	Sup•,
	a ab one cata		make a state to tradite	compliance with RULE 1104.
			The second secon	benegeed to bellish viwer a set alder
	Deckey !	eugun -	I I I I I I I I I I I I I I I I I I I	view and a secondifical of the designion.
	(Siena	itwe) (well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Authorized	Agent	Att seasons of this form mu	at he filled out completely for allow-
Adthorized Agent (Title)			il shie on new and recompleted we	1118.
	October 31	•	1 14 O 7 17	TIT and VI for changes of owner.
	Uctober 31		well name or number, or transport	St of other show cusuals or congression
	(1)	 ,		t be filed for each pool in multiply
			Separate Forms C-104 mus	Of 11166 101 county been an arranged

40. 0) COPIES RECE	IVEO	İ	
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		Ι	
TRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR			

11-16-78

(Date)

NEW MEXICO OIL CONSERVATION COMM!

Form C-104

- 1	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
ŀ	FILE		AND	
-	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	SAS .
ļ	LAND OFFICE			
	TRANSPORTER OIL			
	GAS			
	OPERATOR	•		
1.	PRORATION OFFICE			····
	Operator Web-il Oil Comp	retion		·
ı	Mobil Oil Corpo	Tation		
	Address	G 14 - 0700 - H	Tarras 770//	
l		a, Suite 2700, Houston,		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	ıs 🔲	ł
	Change in Ownership	Casinghead Gas Conder	nsate	· · ·
,				
	If change of ownership give name and address of previous owner			
	and address of previous owner			
11	DESCRIPTION OF WELL AND I	LEASE	·	
***	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Legse No.
	S. E. Long	5 Blinebry	State, Federa	ler Fee 918AE
	/		ne and 660 Feet From	The South
	Unit Letter 0; 760	Feet From The West Lir	re and Feet From	ine
	11	mahin 22S Bange	37E , NMPM, Lo	ea County
	Line of Section 11 Tow	mship ZZS Range	3/E , NMPM, LO	County
III.	DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Oil			
	Tex - New Mexic		Box 1510, Midland, TX	/ 7 / U L
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	1	
	Northern Natura	al Gas Co.	2223 Dodge St., Omaha	, Nebraska 68102
	er and an itemide	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en
	If well produces oil or liquids, give location of tanks.	0 11 22 37	No wi	11 be connected 11/17/78
			sing commissing order number	٠.
	If this production is commingled wit	h that from any other lease or pool,	give comminging order number.	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completion	on - (X)		x
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded			6200
	8/21/78	8/31/78 Name of Producing Formation	6491 Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)			
	3346 GR	Blinebry	5446	CS 2 . Depth Casing Shoe
				Depth Casing siles
	Perforations			
	Perforations		D CEMENTING RECORD	
	Perforations		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	Perforations 5446-5819 (120	TUBING, CASING, AN		SACKS CEMENT 250sx
	Perforations 5446-5819 (120 HOLE SIZE 17-1/2	TUBING, CASING, AN	DEPTH SET	
	Perforations 5446-5819 (120 HOLE SIZE 17-1/2 11	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8	DEPTH SET	250sx
	Perforations 5446-5819 (120 HOLE SIZE 17-1/2	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8	265 2815	250sx 1000sx
	Perforations 5446-5819 (120 HOLE SIZE 17-1/2 11 7-7/8	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2	265 2815 6491	250sx 1000sx 925sx
v.	Perforations 5446-5819 (120 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FO	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWARIE. (Test must be	DEPTH SET 265 2815 6491 after recovery of total volume of load oil epth or be for full 24 hours)	250sx 1000sx 925sx and must be equal to or exceed top allow
v.	# 5446-5819 (120 # 17-1/2 # 11 # 17-7/8 # TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWARIE. (Test must be	DEPTH SET 265 2815 6491 after recovery of total volume of load oil	250sx 1000sx 925sx and must be equal to or exceed top allow
v.	Perforations 5446-5819 (120 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FO	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this decomposition)	DEPTH SET 265 2815 6491 after recovery of total volume of load oil epth or be for full 24 hours)	250sx 1000sx 925sx and must be equal to or exceed top allow
v.	HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this d	DEPTH SET 265 2815 6491 after recovery of total volume of load oil epth or be for full 24 hours)	250sx 1000sx 925sx and must be equal to or exceed top allow
V.	# 5446-5819 (120 # 17-1/2 # 11 # 17-7/8 # TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this decomposition)	DEPTH SET 265 2815 6491 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left)	250sx 1000sx 925sx and must be equal to or exceed top allowift, etc.)
٧.	Perforations 5446-5819 (120 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this defended of Test) Tubing Pressure	DEPTH SET 265 2815 6491 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left)	250sx 1000sx 925sx and must be equal to or exceed top allow
v.	HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this d	DEPTH SET 265 2815 6491 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size
v.	Perforations 5446-5819 (120 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this defended of Test) Tubing Pressure	DEPTH SET 265 2815 6491 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size
v.	Perforations 5446-5819 (120 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this defended of Test) Tubing Pressure	DEPTH SET 265 2815 6491 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size
v.	HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET 265 2815 6491 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF
V.	Perforations 5446-5819 (120 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this defended of Test) Tubing Pressure	DEPTH SET 265 2815 6491 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size
V.	Perforations 5446-5819 (120 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 784	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this defended of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET 265 2815 6491 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate 46, 2
V.	Perforations 5446-5819 (120 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 784	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET 265 2815 6491 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate 46.2 Choke Size
V.	Perforations 5446-5819 (120 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this defended of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET 265 2815 6491 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 11 Casing Pressure (Shut-in) 350	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size Gravity of Condensate 46.2 Choke Size
	Perforations 5446-5819 (120 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 784 Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this description of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs Tubing Pressure (Shut-in)	DEPTH SET 265 2815 6491 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 11 Casing Pressure (Shut-in) 350	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size Gravity of Condensate 46.2 Choke Size
	Perforations 5446-5819 (120 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 784	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this description of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs Tubing Pressure (Shut-in)	DEPTH SET 265 2815 6491 after recovery of total volume of load offeth or be for full 24 hours) Producing Method (Flow, pump, gas I) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 11 Casing Pressure (Shut-in) 350 OIL CONSERV	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size Gravity of Condensate 46.2 Choke Size
	Perforations 5446-5819 (120 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 784 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this defented of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs Tubing Pressure (Shut-in)	DEPTH SET 265 2815 6491 after recovery of total volume of load cillepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 11 Casing Pressure (Shut-in) 350 OIL CONSERV	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate 46.2 Choke Size
	HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 784 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this described for this des	DEPTH SET 265 2815 6491 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 11 Casing Pressure (Shut-in) 350 OIL CONSERV APPROVED DEC 18	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size Gravity of Condensate 46.2 Choke Size
	HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 784 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this described for this des	DEPTH SET 265 2815 6491 after recovery of total volume of load cillepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 11 Casing Pressure (Shut-in) 350 OIL CONSERV APPROVED DEC 18	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate 16.2 Choke Size 16/64!! ATION COMMISSION , 19
	HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 784 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this described for this des	DEPTH SET 265 2815 6491 after recovery of total volume of load cillepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 11 Casing Pressure (Shut-in) 350 OIL CONSERV APPROVED DEC 18	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size Gravity of Condensate 46. 2 Choke Size
	HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 784 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this described for this des	DEPTH SET 265 2815 6491 after recovery of total volume of load cillepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 11 Casing Pressure (Shut-in) 350 OIL CONSERV APPROVED DEC 18	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate 16.2 Choke Size 16/64!! ATION COMMISSION , 19
	HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 784 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this described for this des	DEPTH SET 265 2815 6491 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 11 Casing Pressure (Shut-in) 350 OIL CONSERV APPROVED BY TITLE	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size Gravity of Condensate 46.2 Choke Size 16/64" ATION COMMISSION 19
	Perforations 5446-5819 (120 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 784 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this described for this des	DEPTH SET 265 2815 6491 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 11 Casing Pressure (Shut-in) 350 OIL CONSERV APPROVED BY TITLE This form is to be filed in	250sx 1000sx 925sx and must be equal to or exceed top allowif, etc.) Choke Size Gas-MCF Gravity of Condensate 46.2 Choke Size 16/64" ATION COMMISSION TO DISTRICT compliance with RULE 1104.
	Perforations 5446-5819 (120 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 784 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this described for this descr	DEPTH SET 265 2815 6491 after recovery of total volume of load offeth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 11 Casing Pressure (Shut-in) 350 OIL CONSERV APPROVED This form is to be filed in If this is a request for allo	250sx 1000sx 925sx and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate A6.2 Choke Size 16/64" ATION COMMISSION DISTRICT compliance with RULE 1104. Invested by a tabulation of the deviation
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	HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 784 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Character. (Sign Authorized Agent	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 OR ALLOWABLE (Test must be able for this described for this descr	DEPTH SET 265 2815 6491 after recovery of total volume of load off lepth or be for full 24 hours) Producing Method (Flow, pump, gas lepth or be for full 24 hours) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 11 Casing Pressure (Shut-in) 350 OIL CONSERV APPROVED BY Title This form is to be filed in lif this is a request for alle well, this form must be accompanied to the second tests taken on the well in accompanies.	250sx 1000sx 925sx and must be equal to or exceed top allowif, etc.) Choke Size Gravity of Condensate 46.2 Choke Size 16/64" ATION COMMISSION OR DISTRICT compliance with RULE 1104. washe for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. must be filled out completely for allowing the deviation of the deviation of the deviation of the deviation ordance with RULE 111.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply mp