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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Mobil Oil Corporation  
Address  
9 Greenway Plaza, Suite 2700, Houston  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name S. E. Long	Well No. 5	Pool Name, including Formation Tubb Gas	Kind of Lease State, Federal or Fee	Lease No. 918AE
Location Unit Letter 0 ; 760 Feet From The West Line and 660 Feet From The South Line of Section 11 Township 22S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Tex - New Mexico PL Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Northern Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) 2223 Dodge Street, Omaha, Nebraska 68102					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 11	Twp. 22	Rge. 37	Is gas actually connected? No	When will be connected 11/17/78

If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		
Date Spudded 8-21-78	Date Compl. Ready to Prod. 8-25-78		Total Depth 6491		P.B.T.D. 6200			
Elevations (DF, RKB, RT, GR, etc.) 3346 GR	Name of Producing Formation Tubb		Top Oil/Gas Pay 5887		Tubing Depth 5840			
Perforations 5887-6119 (95 holes)					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		265		250sx			
11	9-5/8		2815		1000sx (circulated)			
7-7/8	5-1/2		6491		925sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1300	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate 46.2
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 250	Casing Pressure (shut-in)	Choke Size 16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CBannon  
(Signature)

Authorized Agent  
(Title)

November 16, 1978  
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 22 1978, 19

BY Jerry L. Luten  
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.