

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
918AE

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DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
Mobil Oil Corporation
3. Address of Operator
Nine Greenway Plaza East - Suite 2700, Houston, TX 77046
4. Location of Well
UNIT LETTER **0** LOCATED **660** FEET FROM THE **South** LINE AND **1880** FEET FROM
THE **East** LINE OF SEC. **11** TWP. **22S** RGE. **37E** NMPM
12. County
Lea
15. Date Spudded **8-21-78** 16. Date T.D. Reached **8-25-78** 17. Date Compl. (Ready to Prod.) **3346 GR** 18. Elevations (DF, RKB, RT, GR, etc.)
19. Elev. Casinghead
20. Total Depth **6491** 21. Plug Back T.D. **6200** 22. If Multiple Compl., How Many **Dual** 23. Intervals Drilled By Rotary Tools **X** Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
5887-6119 Tubb 25. Was Directional Survey Made **No**
26. Type Electric and Other Logs Run **GR-Co1** 27. Was Well Cored **No**

28. CASING RECORD (Reprbt all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|----------------------|---------------|
| 13 3/8 | | 265 | 17 1/2 | 250 Sx | - |
| 9 5/8 | | 2815 | 11 | 1000 Sx (Circulated) | - |
| 5 1/2 | | 6491 | 7 7/8 | 925 Sx | - |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-------|-----------|------------|
| | | | | | 2 3/8 | 5840 | RBP @ 5840 |

31. Perforation Record (Interval, size and number)
5887-5900, 5908-10, 5920-30, 5972-76, 6010-22, 6028-38, 6046-50, 6072-84, 6093-97 & 6105-6119 W/1 JSPF (95 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|------------------|-------------------------------|
| 6119-5719 | 12,400 gals 15% NEA |

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|----------------|--------------|--------------|-------------------------|-------------|-----------|--------------|-----------------|
| 9-15-78 | 24 | 16/64 | 0 | 1300 | 1 | | |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|---------------------------|
| 250 | N/A | | | | | 46.2 |

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By _____
35. List of Attachments
Packer Leakage Test
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED L. W. DuBose TITLE Authorized Agent DATE 10-23-78