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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name S. E. Long
3. Address of Operator Nine Greenway Plaza, E. Suite 2700, Houston, Tx. 77046	9. Well No. 5
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry, Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3346	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Dual Recompletion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 8/22/78:
MIRU Eunice WS DD unit 8/21/78, instl BOP.
- 8/23/78:
McCullough ran GR-Col log 4500-6250, then set Baker CIBP onWL @ 6240 & cap w/4x cmt, new PBTD - 6200, GIH w/2-3/8 tbg OE to 6119, Runco load hole w/2% KCl wtr & test csg to 1300/ok, then spot 400 gals 15% NEA 6119-5719, POH, SDFN.
- 8/24/78:
McCullough perf 5 1/2 csg in Tubb form @ 5887-5900, 5908-10, 5920-30, 5972-76, 6010-22, 6028-38, 6046-50, 6072-84, 6093-97 & 6105-6119 w/ 1 JSPF, 95 holes, ran Baker Lokset pkr on 2-3/8 tbg & set @ 5810, hydrotest in w/ 5,000, SDFN.
- 8/25/78:
16 hr SITP 150, Runco treat Tubb perfs 5887-6119, w/12,000 gals foam acid, 60 quality, 4800 gal 15% NEA iro stabl + 234,000 SCF/N2 + 120 RCNBS, TTP 3800-4000, AIR 5 BPM, ISDTP 2400, 5 min 1600 & 15 min 1300, SI 1 1/2 hrs. TP 950, job compl @ 11 am 8/24/78, fl 5 BLW/7 hrs on 1" ck, TP 90-110, SI & SDFN.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L.W. DeBore TITLE Authorized Agent DATE 10/23/78

APPROVED BY Orig. Signed [Signature] Jerry Sexton TITLE _____ DATE OCT 31 1978
CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supr.

- 5) 8/29/78:
Rel pkr, POH, McCullough set Model D pkr @ 5860, GIH w/seal assembly ER recpt & mule shoe sub @ 6113, R. Nipple 1.81 ID @ 5872, 10' sub, seal assembly @ 5860, 8' sub, ER recpt. w/1.87 ID profile @ 5846, rel from recpt, POH, set RBP @ 5840, load csg w/132 bbls 2% KCl wtr spot 500 gals 15% FeHCl on bottom, POH 64 jts
- 6) 8/30/78:
POH, McCullough perf 5½ - 1 JSPF 5446-51; 56-62, 5499-5504, 06-08; 30-32; 36-44, 78-5604; 18-24; 62-67; 77-88; 5721-24; 5780-5806; 17-19 - total 120 holes.
- 7) 8/31/78:
Set Model R on 2-3/8 @ 5370, Runco foam acid perfs 5446-5819 w/6000 gals 15% FeHCl + 1% ret + 288,000 ft nitrogen + 150 RCNBS, TTP 3500-3700 @ 6 BPM, ISIP 2400, 15 min 1400.
- 8) 9/6/78:
Rel. pkr., POH, ret RBP @ 5840, ran recpt on 2-3/8 to 5840, latch in w/ 12,000 T, SS @ 5784 open, NU tree.
- 9) 9/8/78:
Rel Eunice WS & to Prod 10 am 9/7/78.
- 10) 9/15/78:
Tubb: NMOCC POTENTIAL TEST: F O Oil + 1 BLW/24 hrs, 16/64 ck, GV 1.3 MMCFPD, TP 250, BP 100, completed 8/25/78.
- 11) 9/16/78:
Blinebry: NMOCC POTENTIAL TEST: F11.BNO + 8 BLW/24 hrs, 16/64 ck, GV 784 MCFPD, CP 350, BP 100, Oil Gvty 46.2 @ 60.

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