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NEW MEXICO OIL CONSERVATION CONSERVATION FORM C-103 (Rev 3-55) MISCELLANEOUS REFORTS 1288S OFFICE OCC (Submit to appropriate District Office of 1809 MAY 11 AM 9 51 Address Name of Company Bex 2406, Hobbs, New Mexico Socomy Mobil Oil Company, Inc. Lease Well No. Unit Letter | Section Township Range S. E. Long 11 22 \$ 37 B Date Work Performed Pool County 3/17/62 thru L/13/62 Drinkard THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Other (Explain): Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Rigged up Expert Well Service Unit. Removed xmas tree & installed BOP. Pulled 2" thg. Iane Wells perf. 51" osg. 6404-6411, 6416-6421, 6424-6434 w/2 JSFF. Ram 2" tbg. open ended to 6389' v/pkr. @ 6295'. Removed BOP & installed was tree. Dowell acidized perfs. v/2000 gal. 15% ME Acid w/180 RCW ball scalers. Treating Pr. 5000-3200. Rate 5.2 BPM. ISITP 800%. 5 min SI TP Vac. Swab 40 BIO + 48 BAV in 14 krs. Good show of gas. 3000 FIH. Last hr. samb 3 bbl. fluid, 8/0 50% SW. Removed mas tree & installed BOP. Pulled 2" thg. & pkr. Re-ran 2" thg. to 6454' w/pkr. @ 6264', seating mipple @ 6409. The perf. 6409-6413. Removed BOP & installed mas tree. Such 22 BLO in 12 hrs. v/fair show of gas. 3500' FIH. SI 12 hrs. TP 110 Smab 91 BLO + 29½ BAV in 26 hrs. Good show of gas. 200° to 0° FIH. SI 27 hrs. TP 475#. Installed intermitter and set for 4-30 min periods. per day. Flow 81 BLO + 1 BAN in 384 hrs. On CCC Pot, test flow 4 BMO & me water in 24 hrs. on 32/64" ch. GCR 17.500/1. Gty. 35. TP 525-20#. CP Pkr. Witnessed by Position Company Marvin Hanks Drilling Foremen Socony Mobil Oil Company, Inc. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Producing Interval DF Elev. PBTD Completion Date 3346 6491 6440-6475 12/19/47 Tubing Depth Oil String Diameter Tubing Diameter Oil String Depth 6490 Perforated Interval(s) 6440-6475 Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Water Production Oil Production Gas Production GOR Gas Well Potential Date of Test BPD MCFPD BPD Cubic feet/Bbl MCFPD Test Before T.A. Workover Hene None Name None After /12/62 Workover 70 0 17,500 I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Афрго**ved∕** by Name Title Position Semier Clerk

Сопралу

Secony Mobil Oil Company,