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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PUMP BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101), FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- 2. Name of Operator Mobil Producing TX. & N.M. Inc. 3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, TX 77046 4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 11 TOWNSHIP 22S RANGE 37E NMPM.		7. Unit Agreement Name 8. Farm or Lease Name S. E. Long 9. Well No. 4 10. Field and Pool, or Wildcat Wantze-Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐
		SAND OIL FRAC.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/07/82 MIRU X-Pert WS Ut, unseat pump, hot oiled rods & tbgs w/20 bbls, POH w/rods & pump, rel TAC, NU BOP, tag btm, POH w/229 jts 2-3/8 8RT tbgs & TAC, tally depth 7346.

6/08/82 Unload & rack 227 jts 2-7/8 N80 8RT tbgs, WIH w/4 1/2 Baker R pkr, left swinging @ 6975, press test tbgs, GIH 7000.

6/09/82 Fin GIH & set pkr @ 6975 w/20,000 compr, Western Co load csg w/ 139 BO, press csg 800, acidized Granite Wash perfs 7240-7328 w/6,000 gals 15% NE Fe DS50 HCl acid, 30,000 gals Maxi-o-74 gelled oil, 40,000# 20/40 mesh sd, 2 equal stages, treating press 5000-7400, AIR 14 1/2 BPM, ISIP 1800, 10 min 1600, job compl @ 3 pm 6/09/82, closed in well.

6/10/82 18 hr SITP 925, back fl 10 bbls gelled oil, closed well in, wait for more gel bk out time.

6/11- SI 42 hrs TP 425 psi, F 6 BLO, Rowland hot oil pumped 30 bbls 2% KCl wtr down
13/82 tbgs, changed valve on wellhead, fl 30 bbls load, sw 84 bbls of gelled oil in 6 hrs, FL 6500 @ SN, LH sw 2 BO, SSG in gelled oil, SO 100% oil & sd.

6/14/82 SI 63 hrs, TP 30 psi, FL @ 4000, RIH w/sw, lost SB on 1st run, fished SB in 1 1/2 hrs, sw 7 bbls fluid in 4 hrs, FL @ 6800, LH sw 2 bbls fluid, 10% wtr, last 2 hrs no rec, SDFN, prep to retreat w/6000 gals Dolowash to break gell. (cont. on back).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 8/19/82

ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE _____ DATE AUG 24 1982

CONDITIONS OF APPROVAL DISTRICT SUPER.

6/15/82 SI 18 hrs TP 220 psi, Western Co press annl to 500 psi, acidized Granite Wash perfs 7240-7328 (28 holes) down 2-7/8 tbg w/Baker Model R set 6975 w/6000 gals 15% NE HCl containing 15 gals I15 inhib + 30 gals I5 demulsifier + 50 RCNBS, TTP 1800 -5000 psi, AIR 5.2 BPM, Avg TP 1900 psi, BO to 5000 psi w/3500 gal of acid in form & 30 BS, rel balls, ISDP 1150 psi, 10 min 1000 psi, job compl @ 9 am 6/16/82, SDFN & acid.

6/16/82 SI 22 hrs TP vac, RIH w/sw tbg dry, reran sw 3000' FIH, tbg plugged?, S 14 BLO + 55 BLW/5 hrs, FL @ 6850, last 3 hrs - no rec, oil still gelled, SDFN, Western ran addl test, prep to reacidize w/20,000 gals 15% HCl + 20,000 gal 5% HCl @ Western's expense, attm to treat oil in surf tanks w/hot oiler & oil would not break.

6/17/82 16 hr SITP 110, S 7 bbl fluid/4 hrs, 98% wtr, FL 3000, tbg dry, Western Co reacidized Granite Wash perf 7240-7328, 28 holes, down 2-7/8 tbg, pkr @ 6975, w/20,000 gals 15% NE Fe HCl acid containing 60 gals R5 demuls, 20,000 gals 5% NE Fe HCl acid containing 60 gals R5 demuls, 30 RCNBS, job done in alternating 5000 gal stages, treating Press 2000-4800, AIR 8.4 BPM, very good ball action, ISIP 1100, job compl @ 3:30 pm 6/17/82, SI 1 hr, back fl 235 BLW/2½ hrs & died, S 12 bbls fluid 1½ hr 100% wtr, FL 0-3000.

6/18/82 12 hrs SITP 30, S & F 5 BLO + 132 BLW/9 hrs, FL 3000-6600, last hr sw 10 bbls, SO 10% oil, 90% wtr.

6/19- 14 hrs SITP 125, S 20 BLO + 72 BLW/9 hrs, FL 3500-6600, last hr sw 10 bbls
20/82 30% oil, 70% wtr, strong gas show.

6/21/82 39 hr SITP 125, rel pkr, POH, LD 2-7/8 work tbg, WIH w/2-3/8 x 30' OPMA set @ 7271-7301, 2-3/8/8x4' perf tbg sub @ 7267-7271, SN @ 7266, 6 jts 2-3/8 tbg 4½ Guib TAC @ 7080 w/12,000 T, 223 jts 2-3/8 tbg, ND BOP.

6/22/82 14 hr SITP 0, sw would not go in tbg, hot oiled tbg w/70 bbls, S 119 BLO/5 hrs, FL 2100-5800, last hr sw 20 bbls 100% oil, strong gas show.

6/23/82 Down 6 hrs ut rpr, 13 hr SITP 30, S 100 BLO + 2 BLW/6 hrs, FL 3000, 6000, last hr sw 5 Bbls, SO 98% oil, strong gas show.

6/24/82 Ran 2½x1½x24' pump, WO GA, 199-3/4, 84 -7/8 rods, HO well, load & press tbg 500/held ok, rel X-Pert WS Ut & well to Prod @ 4:30 pm 6/24/82. POP 6/24/82.

6/26- Pumping Load Oil.

7/04/82

7/05/82 Pulled & changed pump, P 53 BLO + 48 BLW/73 hrs.

7/06- Pumping Load Oil.

8/02/82

8/03/82 Tyler Well Service MIRU pulling unit 8/03/82, prep to pull pump.

8/04/82 Pulled & change pump, rel PU, POP 8/04/82.

8/05- Pumping Load oil. Testing well

15/82

8/16/82 NM OCD POT: P 10 BNO + 1 BLW/24 hrs, 7 - 1½x74" SPM, GOR 1985/1, Grav 37.8 @ 60, Allow 10, TFA 187, Compl 8/12/82.
Before WO: 6 BO + 0 BW.
FINAL REPORT

FILED
AUG 11 1982
OFFICE