| Image: Second   |   | NO. OF COPIES RECEIVED<br>DISTRIBUTION<br>SANTA FE<br>FILE<br>U.S.G.S.<br>LAND OFFICE<br>TRANSPORTER<br>OIL<br>GAS<br>OPERATOR | REQUEST  | ONSERVATION COMMISSION<br>FOR ALLOWABLE<br>AND<br>NSPORT OIL AND NATURAL G   | Form C-104<br>Supersedes Old C-104 and C-110<br>Effective 1-1-65<br>AS |  |
|--|---|--|--|--|--|--|
| Addres       9 Cccentral       Place       Status       2700.6         Research I & Ming / Fact proper Sary       Change in Transport of in Control of the Cont   | 1.  | PRORATION OFFICE   |  |  |  |  |
| 9. Greenway Place, Suite 2700, Houston, TX: 77046         New will mean first prove bar.         New will mean first prove bar.         10. Dr. Greenway Place, State 2700, Houston, TX: 77046         New will mean first prove bar.         11. Dr. Greenway Place and the state of prove bar.         12. Dr. Greenway Place and the state of prove bar.         13. E. Long       4. Wantz-Cranite Wash         14. Dr. Greenway Place and the state of prove bar.         15. E. Long       4. Wantz-Cranite Wash         15. E. Long       4. Wantz-Cranite Wash         16. S. E. Long       4. Wantz-Cranite Wash         17. Dr. Mark Place and the state of prove bar.       10. Converting the state of prove bar.         18. Dr. Greenway Place and the state of prove bar.       10. Converting the state of prove bar.         19. Dr. Mark Place and the state of prove bar.       10. Converting the state of prove bar.         11. Dream Num Converting the state of prove bar.       10. Converting the state of prove bar.         11. Dream Num Converting the state of prove bar.       10. Converting the state of prove bar.         12. State Allower Bar.       10. Converting the state of prove bar.         13. State Allower Bar.       10. Converting the state of prove bar.         14. Mark Place Allower Bar.       10. Converting the state of prove bar.         14. State Allower Bar. <t< td=""><td></td><td>Mobil Producing Texas</td><td colspan="4"></td></t<>  |   | Mobil Producing Texas  |  |  |  |  |
| Rescal       Charge in Transport and<br>Only Compared in Transport of Direct Proves and<br>Only Compared in Transport of Direct Proves and<br>Direct Provide Proves       Charge in Transport of Direct Proves<br>Direct Provide Proves       To charge of Compared Provide Proves         If Compared in Provide Proves       Compared Provide Provide Provide Proves       Compared Provide Prove Provide Provide Prove Provide Provide Pr   |   |  | 2700 Houston TX 770/6  |  |  |  |
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| Constraints         Constraints         Constraints         Constraints         CEffective Date: 1-1-1980)           If charge of ownership gives area         Note of constraints of priving area         Note of constraints         Note of constraints         Note of constraints           If charge of ownership gives area         Note of constraints         Note  |   |  |  |  | tor name from Mobil Oil  |  |
| If there of oversething give name         In Checkgree of pervises were         In DESCRIPTION OF WILL AND LEASE         Interference         S. E. Long       411 Mantz-Crainito Kash         Interference       660         Period Read       660         Period Read       610         Period Read       700  |   |  |  |  | $D_{2}$  |  |
| In Descent Provide reserved       State Provide reserved       State Provide reserved res  |   |  |  |  |  |  |
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| Even News         Weil No.         Persisten, Exclude Families         Kind of Lease         Lease No.           S. E. Long         4         Wait Xet Provides         Same, Event are Pre-Peed         Lease No.           Lease No.         Family Action The South Line and 660         Peel From The East         East         Lease No.           Line of Service 11         Toumship 22-5         Rate         37-E         Number 2016         East         County           ID DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Address (four address to which apprend from y init form is to a service in the initian ini   |   | DESCRIPTION OF WELL AND I  | FASE   |  |  |  |
| Leventer       P       660       Feet From The       East         Line of Section       Tawnship       22-5       Rance       37-2       Native       Lea       County         II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Rest of Authoriter Transporter of Cull Ed       of Counters of the Part (From The Counters o   |   | Lezze Name   | Well No. Pool Name, Including Fo   | (  |  |  |
| P       650       Feet From The       East         Lite of Section       11       Township       22-5       Ronge       37-E       JUNE       Lea       County         ID       DESIGNATION OF TRANSFORTER OF OIL AND NATURAL GAS       Dataset formation of the Line of Dig of Contensite Dig of Co   |   |  |  |  | or ree   |  |
| Line of Service     11     Township     22-5     normal     37-E     JACK     Let     County       III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Address (Darked address in which approved copy of this form is to be read)     Address (Darked address in which approved copy of this form is to be read)       Texas     New - Mexico Pitch Line Company     Address (Darked address in which approved copy of this form is to be read)       Used of Audiotical Transport of the Dire Company     10 (Darked address in which approved copy of this form is to be read)       Used production is commingled with that from any other Jease or pool, give coomingling order number     1-2-76.       W. COMPLETION DATA     On 11 (1 22-5 (Darked address))     Town Mail Geness       Designates     Date Completion - (X)     On with I Gas with Geness       W. COMPLETION DATA     Date Completion - (X)     Town Wall Geness       Designates     Date Completion - (X)     On with I Gas with Geness     Towns Wall Geness       W. COMPLETION DATA     Date Completion - (X)     Town I Gas with Geness     Towns Wall Geness       Designates     Type Completion - (X)     Town I Gas with Geness     Towns Wall Geness       W. Completions     Date Completion - (X)     Towns Wall Geness     Towns Wall Geness       Designates     Type Completion - (X)     Towns Wall Geness     Towns Wall Geness       W. Completions     Towns Gas with G  |   | P 660 South 660 East East  |  |  |  |  |
| III.       DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Notes if Auhorsted Transporter 01:01:EQ   |   |  |  |  |  |  |
| Notice of Autorised Transporter of CH Egg of Condensets O       Address of Walk September 2012 (March 2012)         Texas Number 2012       Address of Walk September 2012         Notes of Autorised Transporter of Complexion Section 2012 (March 2012)       Data Section 2012         Cetter V 011 Company       Unit Sec. 17-pp. Pase.       Is an activity September 2012         If wall produces of or Heurise, New Mexico 2023       Walk September 2012       Walk Section 2012         If wall produces of or Heurise, New Mexico 2023       Walk Section 2012       Walk Section 2012         If wall produces of or Heurise, New Mexico 2023       Walk Section 2012       Walk Section 2012         If wall produces of or Heurise, New Mexico 2023       Walk Section 2012       Walk Section 2012         If wall produces of or Heurise, New Mexico 2023       Walk Section 2012       Walk Section 2012         If wall produces of producing Section 2012       Walk Section 2012       Walk Section 2012         If walk Section 2012       Data Section 2012       Total Data Section 2012       Pase 2012         If walk Section 2012       Data Section 2012       Total Data Section 2012       Pase 2012         If walk Section 2012       Data Section 2012       Data Section 2012       Pase 2012         If walk Section 2012       Data Section 2012       Data Section 2012       Pase 2012         If walk S   |   | Line of Section Tow  | nship 22-3 Range   | J/-L , NMPM,   | Lea County   |  |
| Notice of Autorised Transporter of CH Egg of Condensets O       Address of Walk September 2012 (March 2012)         Texas Number 2012       Address of Walk September 2012         Notes of Autorised Transporter of Complexion Section 2012 (March 2012)       Data Section 2012         Cetter V 011 Company       Unit Sec. 17-pp. Pase.       Is an activity September 2012         If wall produces of or Heurise, New Mexico 2023       Walk September 2012       Walk Section 2012         If wall produces of or Heurise, New Mexico 2023       Walk Section 2012       Walk Section 2012         If wall produces of or Heurise, New Mexico 2023       Walk Section 2012       Walk Section 2012         If wall produces of or Heurise, New Mexico 2023       Walk Section 2012       Walk Section 2012         If wall produces of or Heurise, New Mexico 2023       Walk Section 2012       Walk Section 2012         If wall produces of producing Section 2012       Walk Section 2012       Walk Section 2012         If walk Section 2012       Data Section 2012       Total Data Section 2012       Pase 2012         If walk Section 2012       Data Section 2012       Total Data Section 2012       Pase 2012         If walk Section 2012       Data Section 2012       Data Section 2012       Pase 2012         If walk Section 2012       Data Section 2012       Data Section 2012       Pase 2012         If walk S   | 11.   | DESIGNATION OF TRANSPORT   | ER OF OIL AND NATURAL GA   | S  |  |  |
| Interest Authorster Transporte of Considered Ges 200 or Day Ges 10 and gene to be sent;         Getty Oll Company         If well gendeer oil or liquids,         If well gendeer oil or liquids,         The sentence of the sentence   | Name of Authorized Transporter of Oli 🙀 or Condensate 🗌 Address (Give address to which approved copy of the |  |  |  |  |  |
| Getty 011 Company       Unit Sec. True. Proc.       Box 1137, Eunice, New Mexico 88231         If will produce of or max.       0       11       122-5       137-E       Yes       1-2-76         If will produce of ormax.       0       11       122-5       137-E       Yes       1-2-76         If this production is commingled with that from any other jease or pool, give commanding order numbers       1-2-76       1-2-76         V: COMPLETION DATA       Oil Weil ' Gas wait       Yes commanding order numbers       1-2-76         V: COMPLETION DATA       Oil Weil ' Gas wait       Yes commanding order numbers       Plug Back ' Stam Rev'r. (Pitf. Rev'r.)         Date Spuddet       Date Completion - (X)       Oil Weil ' Gas wait       Yes weil ' Wearver' ' Geopan       Plug Back ' Stam Rev'r. (Pitf. Rev'r.)         Date Spuddet       Date of Completion - (X)       None of Producing Parmetion       Top Oil/Ose Pay       Tubing Desth         Periodelines       Using NG, CASING, AND CEMENTING RECORD       Depth Casing Stoce       Depth Casing Stoce         Wolke Size       Casing Area of the oil Casing Stoce       Produce Stoce       Depth Casing Stoce         Wolke Size       Casing Produce Stoce       Depth Casing Stoce       Depth Casing Stoce         Wolke Size       Casing Produce Stoce       Depth Casing Stoce       Depth Casing Stoce<  |   | Texas New-Mexico Pipe L  | ine Company  |  |  |  |
| If weil produces e is indust, in the some indust, in the production is commingled with that from any other jasses or pool, give commingling order number.       Image: Indust, Image: Imag   |   |  |  | Box 1137, Eunice, N  | ew Mexico 88231  |  |
| If this preduction is comminglied with that from any other Jesse or pool, give commingling order number:         IV. COMPLETION DATA         Designate Type of Completion - (X)         Outwall       Yesse with work of the set of the se   |   | If well produces oil or liquids,   |  |  |  |  |
| IV. COMPLETION DATA       OII Well       Ges well       New Well       Vectors       Despan       Fire Back       Same Restr. Dill. Restr.         Date Signate Type of Completion - (X)       Date Compl. Restr. (X)       Total Depth       Fire Court       Plact Type         Date Signate Type of Completion - (X)       Date Compl. Restr. (X)       Total Depth       Plact Type         Date Signate Type of Completion - (X)       Date Compl. Restr. (X)       Total Depth       Plact Type         Date Signate Type of Completion - (X)       Date Completions (DP, RKS, RT, GR, etc.)       Name of Producing Formation       Top Oil/Ges Pey       Tubing Depth Casing Shee         Performations       Date of Producing Formation       Top Oil/Ges Pey       Tubing Depth       Depth Casing Shee         Wolk E Size       CASING & TUBING Size       Depth Casing Shee       Depth Casing Shee       Depth Casing Shee         V. TEST DATA AND REQUEST FOR ALLOWABLE       Test must be sfor recovery of total volume of load oil and must be equal to or exceed top allow-<br>oble for thild shee best of ruli 24 hours?       Diste of Test         During Treet       Tubing Pressure       Cosing Pressure       Choke Size         Length of Treet       Tubing Pressure (Stat-In.)       Cosing Pressure (Stat-In.)       Cosing Pressure (Stat-In.)         CAS WELL       Actual Prod. Seat Hor Total and the the Information street<br><td></td> <td colspan="4"></td>  |   |  |  |  |  |  |
| Designate Type of Completion - (X)       Oil Well       Gas well       New Well       New Vell       Despen       Plug Back       Date Ref.Y.       Dill, new Y.         Designate Type of Completion - (X)       Date Completion - (X)       Test Loopin       Plug Back       Date Spudded         Designate Type of Completion - (X)       Date Completion - (X)       Test Loopin       Plug Back       Date Spudded         Elevations       Date Spudded       Top Oil/Gas Pay       Tubing Depin       Depin Casing Shoe         Perforations       Depin Casing Shoe       Depin Casing Shoe       Depin Casing Shoe         With Casing CASING, AND CEMENTING RECORD       Note State       SACKS CEMENT         HOLE SIZE       CASING, AND CEMENTING RECORD       SackS CEMENT         Note Size       Casing Shoe       Depin Casing Shoe         Unit WELL       Date Size       Casing Pressure       Choice Size         Oil, WELL       Tubing Pressure       Casing Pressure       Choice Size         Oil, WELL       Tubing Pressure       Casing Pressure       Choice Size         Oil, WELL       Tubing Pressure (Stat-La)       Casing Pressure       Choice Size         Out Well       Tubing Pressure (Stat-La)       Casing Pressure       Choice Size         Viou Pressure (Stat-La) <td< td=""><td></td><td></td><td>h that from any other lease or pool, (</td><td></td><td></td></td<>  |   |  | h that from any other lease or pool, (   |  |  |  |
| Date Spudded     Date Compil. Ready to Prod.     Total Depth     P.B.T.D.       Elevations (DF, AKB, AT, GR, etc.,)     Name of Producing Formation     Top Oil/Gas Pay     Tubing Depth       Performinge     Depth Casing Snee     Depth Casing Snee       Y.     TEST DATA AND REQUEST FOR ALLOWABLE (Test must be effer recovery of total volume of load all and must be equal to or exceed top allow oble for hild depth of the depth of Test     SACKS CEMENT       Dite First New Oil Run To Tonks     Date of Test     Producing Vencom Filow, pump, gas life, etc.)       Dite First New Oil Run To Tonks     Date of Test     Producing Vencom Filow, pump, gas life, etc.)       Casing Freesure     Chabe Size     Chabe Size       Actual Fred. During Test     Oil-Bbie.     Oil-Bbie.       VI. CERTIFICATE OF COMPLIANCE     Stand regulations of the Oil Conservation filow, famme size of a whowledge and belief sizes     Oil CONSERVATION COMMISSION       Approx.     Authorized. Agent.     Authorized. Agent.     It has a comparise to a stabilition of the desistion filow for the desist of a sublified of the desist of   |   |  |  | New Well Workover Deepen   | Plug Back Same Restv. Diff. Restv.                                     |  |
| Elevations (DF, RKB, RT, CR, etc.)         Top OU/Gas Pay         Performations         Depth Casing Since         NOLE SIZE         CASING & TUBING SIZE         OEPTH SET         SACKS CEMENT         Action of Test         Defecting Vector of Test <td< td=""><td></td><td></td><td></td><td>Total Depth</td><td>P.B.T.D.</td></td<>   |   |  |  | Total Depth  | P.B.T.D.   |  |
| Livelins (Dr. AAB, RI. CR, RE.)     Read of Producing Control of Producing Control of Producing Control of Producing Control of  |   |  |  |  |  |  |
| TUBING, CASING, AND CEMENTING RECORD         INDER SIZE         VIDENC SIZE         DEPTH SET         SACKS CEMENT         MOLE SIZE         OEPTH SET         SACKS CEMENT         MOLE SIZE         OEPTH SET         SACKS CEMENT         ACKS CEMENT         SACKS CEMENT         MOLE SIZE         CASING & TUBING SIZE         DEPTH SET         SACKS CEMENT         OFTH SET         SACKS CEMENT         OFTH SET         SACKS CEMENT         OFTH SET         OFTH SET         OFTH SET         OFTH SET         OFTH SET         OFTH SET  |   | Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation  | Top Oil/Gas Pay -  | I uping Depin  |  |
| HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         WILL       Sacks CEMENT       Sacks CEMENT       Sacks CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total values of load all and must be equal to or exceed top allow-<br>able for his depth or be (or full 24 hours)       Sacks CEMENT         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Cosing Pressure       Choke Size         Actual Prod. During Test       Oil-Bbis.       Gas-MCF       Grevity of Condensate         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MACF       Grevity of Condensate         Testing Method (puce, back pr.)       Tubing Pressure (Shut-is)       Casing Pressure (Shut-is)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       APPROVED  |   | Perforations   |  | <u>1</u>   | Depth Casing Shoe  |  |
| HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         WILL       Sacks CEMENT       Sacks CEMENT       Sacks CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total values of load all and must be equal to or exceed top allow-<br>able for his depth or be (or full 24 hours)       Sacks CEMENT         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Cosing Pressure       Choke Size         Actual Prod. During Test       Oil-Bbis.       Gas-MCF       Grevity of Condensate         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MACF       Grevity of Condensate         Testing Method (puce, back pr.)       Tubing Pressure (Shut-is)       Casing Pressure (Shut-is)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       APPROVED  |   |  |  | CENENTING BECORD   |  |  |
| V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-<br>able for this depth or be for full 24 hours)         Dite First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bble.         Gas WELL       Casing Pressure         Actual Prod. Test-MCF/D       Length of Test         Testing Method (plion, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Condensate/MMCF         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation<br>commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         MULTOT ized Agent_<br>(Title)       Authorized Agent_<br>(Title)       Date file out completely of allowable<br>for allowable.         Muthorized Agent_<br>(Title)       October 31, 1979       This is a request for this or must be filled out completely for allowable<br>for difference of this form must be filled out completely for allowable.  |   | HOLESIZE   |  |  | SACKS CEMENT   |  |
| able for this depth or be for full 24 hours)         OIL WELL         Date of Test         Date First New Oil Run To Tanks         Date of Test         Producing Method (Flow, pump, gas lift, esc.)         Length of Test         Actual Prod. During Test         Oil- Bbis.         GAS WELL         Actual Prod. During Test         Oil- Bbis.         Water-Bbis.         Gas WELL         Actual Prod. Test-MCF/D         Length of Test         Bbis. Condensate/MMCF         Gravity of Condensate         Testing Method (pitot, back pr.)         Tubing Pressure (Sbut-in)         Choke Size         OIL CONSERVATION COMMISSION         Approver         Authorized Agent         (Signature)         (Signature)         Outhorized Agent         (Title)         October 31, 1979  |   |  |  |  |  |  |
| able for this depth or be for full 24 hours)         OIL WELL         Date of Test         Date First New Oil Run To Tanks         Date of Test         Producing Method (Flow, pump, gas lift, esc.)         Length of Test         Actual Prod. During Test         Oil- Bbis.         GAS WELL         Actual Prod. During Test         Oil- Bbis.         Water-Bbis.         Gas WELL         Actual Prod. Test-MCF/D         Length of Test         Bbis. Condensate/MMCF         Gravity of Condensate         Testing Method (pitot, back pr.)         Tubing Pressure (Sbut-in)         Choke Size         OIL CONSERVATION COMMISSION         Approver         Authorized Agent         (Signature)         (Signature)         Outhorized Agent         (Title)         October 31, 1979  |   |  |  |  |  |  |
| able for this depth or be for full 24 hours)         OIL WELL         Date of Test         Date First New Oil Run To Tanks         Date of Test         Producing Method (Flow, pump, gas lift, esc.)         Length of Test         Actual Prod. During Test         Oil- Bbis.         GAS WELL         Actual Prod. During Test         Oil- Bbis.         Water-Bbis.         Gas WELL         Actual Prod. Test-MCF/D         Length of Test         Bbis. Condensate/MMCF         Gravity of Condensate         Testing Method (pitot, back pr.)         Tubing Pressure (Sbut-in)         Choke Size         OIL CONSERVATION COMMISSION         Approver         Authorized Agent         (Signature)         (Signature)         Outhorized Agent         (Title)         October 31, 1979  |   |  |  |  |  |  |
| Unit, WELL       Date of Test       Producing Method (Flow, pump, ges lift, etc.)         Length of Test       Tubing Pressure       Choke Size         Actual Prod. During Test       Oil-Bbis.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbis. Condenacts/MMCF       Gravity of Condenacts         Testing Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         Authorized Agent       Nuthorized Agent       It hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the best of my knowledge and belief.       Drig. Signed by         Muthorized Agent       Nuthorized Agent       This form is to be filed in compliance with RULE 1104.         Authorized Agent       All sections of the Soft conductor of the agent of the out only Section of the soft conductor of transporter or the south change of owner, we and recompleted wells.         October 31, 1979       Ottober 31, 1979       Fill out only Sections of the conductor or thereagen or the conductor or thereagen or the conductor or thereagen or thereagen or the conductor or thereagen or thereagen or the conductor or thereagen or thenereagen or thereagen or thereagen or conductor or then   | v. IESI DAIA AND NEGOLITI CONTRACTOR of the for this denth or be for full 24 hows)                          |  |  |  | and must be equal to or exceed top allow-                              |  |
| Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oli-Bbls.       Water-Bbls.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Grevity of Condensate         Testing Method (pitor, back pr.)       Tubing Pressure (Shut-is)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         APPROVED  |   | OIL WELL<br>Date First New Oil Run To Tanks  | and the second |  | t, esc.)   |  |
| Length of Test       TUBING Pressure       Control Pressure         Actual Prod. During Test       Oil-Bbis.       Water-Bbis.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Grevity of Condensate         Testing Method (pirot, back pr.)       Tubing Pressure (Shut-in)       Choke Size       Costing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and compliet to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         MPROVED  |   |  |  |  | Choke Size   |  |
| Actual Prod. During Test       Oli-BDIS.       Mill ODIS         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         Approved       OIL CONSERVATION COMMISSION         Approved       OIL Signal big         By       OIL Signal big         By       OIL Signal big         By       Dast I, Supy.         This form is to be filed in compliance with RULE 1104.       If this is a request for allowabilin of the devisition of the devisition of the such changes of owner.         (Title)       October 31, 1979       All sections of this form such changes of condition.  |   | Length of Test   | Tubing Pressure  | Casing Pressure  |  |  |
| Actual Prod. Test-MCF/D       Length of Test       Bbls. Condeneate/MMCF       Gravity of Condeneate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         Provector       Orig Signed By         Introduction       Jerry Sexton         TITLE       Dist I, Supv.         This form is to be filed in compliance with RULE 1104.       If this is a request for a newly drilled or deepened<br>well, this form must be accompanied by a tawly drilled or deepened<br>well, this form must be filed out completely for allow-<br>it taken on the well in accordance with RULE 111.         All sections of this form must be filled out completely for allow-<br>it is on new and recompleted wells.         October 31, 1979       Fill out only Sections I, II, III, and VI for changes of owner,<br>well name or number, or transporter, or other such change of condition.   |   | Actual Prod. During Test   | Oil-Bbis.  | Water - Bbis.  | Gas-MCF  |  |
| Actual Prod. Test-MCF/D       Length of Test       Bbls. Condeneate/MMCF       Gravity of Condeneate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         Provector       Orig Signed By         Introduction       Jerry Sexton         TITLE       Dist I, Supv.         This form is to be filed in compliance with RULE 1104.       If this is a request for a newly drilled or deepened<br>well, this form must be accompanied by a tawly drilled or deepened<br>well, this form must be filed out completely for allow-<br>it taken on the well in accordance with RULE 111.         All sections of this form must be filled out completely for allow-<br>it is on new and recompleted wells.         October 31, 1979       Fill out only Sections I, II, III, and VI for changes of owner,<br>well name or number, or transporter, or other such change of condition.   |   |  |  |  |  |  |
| Actual Prod. Test-MCF/D       Length of Test       Bbls. Condeneate/MMCF       Gravity of Condeneate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         Provector       Orig Signed By         Introduction       Jerry Sexton         TITLE       Dist I, Supv.         This form is to be filed in compliance with RULE 1104.       If this is a request for a newly drilled or deepened<br>well, this form must be accompanied by a tawly drilled or deepened<br>well, this form must be filed out completely for allow-<br>it taken on the well in accordance with RULE 111.         All sections of this form must be filled out completely for allow-<br>it is on new and recompleted wells.         October 31, 1979       Fill out only Sections I, II, III, and VI for changes of owner,<br>well name or number, or transporter, or other such change of condition.   |   | GAS WELL   |  |  | ······································                                 |  |
| VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Muthorized Agent (Signature)  Authorized Agent (Title)  Ottober 31, 1979  OIL CONSERVATION COMMISSION   OIL CONSERVATION COMMISSION   APPROVED  OIL CONSERVATION  APPROVED  OIL CONSERVATION  APPROVED  OIL CONSERVATION  APPROVED  III CONSERVATION  IIII I III APPROVED  IIII OIL CONSERVATION  IIII OIL CONSERVATION  IIII OIL OIN Sections I, II, III, and VI for changes of condition.  IIII OIL OIN Sections I, III, IIII OIL CONSERVATION  IIII OIL OIN Sections I, IIII IIII OIL CONSERVATION  I   |   |  | Length of Test   | Bbls. Condensate/MMCF  | Gravity of Condensate  |  |
| VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Muthorized Agent (Signature)  Authorized Agent (Title)  Ottober 31, 1979  OIL CONSERVATION COMMISSION   OIL CONSERVATION COMMISSION   APPROVED  OIL CONSERVATION  APPROVED  OIL CONSERVATION  APPROVED  OIL CONSERVATION  APPROVED  III CONSERVATION  IIII I III APPROVED  IIII OIL CONSERVATION  IIII OIL CONSERVATION  IIII OIL OIN Sections I, II, III, and VI for changes of condition.  IIII OIL OIN Sections I, III, IIII OIL CONSERVATION  IIII OIL OIN Sections I, IIII IIII OIL CONSERVATION  I   |   | Traine Marked (ning back pr.)  | Tubing Pressure ( Shut-in )  | Casing Pressure (Shut-in)  | Choke Size   |  |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       APPROVED  |   | resting Method (publ, beck pro   |  |  |  |  |
| I hereoy certify that the fulles and regulation due to the information given above is true and complete to the best of my knowledge and belief.       Orig. Signed Eg         If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation of the deviation tests taken on the well in accordance with RULE 111.         Authorized Agent (Title)       Authorized Agent (Title)         October 31, 1979       Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.   | VI.   | CERTIFICATE OF COMPLIANO   | CE   | OIL CONSERVA   | TION COMMISSION  |  |
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| Multiple       Multiple         (Signature)       If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.         Authorized Agent       All sections of this form must be filled out completely for allowable on new and recompleted wells.         October 31, 1979       Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.   |   |  |  | TITLE Dist I, Supv.  |  |  |
| (Signatude)<br>Authorized Agent<br>(Title)<br>October 31, 1979<br>(Deter 31, 1979<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title)<br>(Title) |   | Palilie Cara   |  | and the last second for showship for a newly drilled or deepened   |  |  |
| Authorized Agent       All sections of this form must be filled out completely for allow-<br>able on new and recompleted wells.         October 31, 1979       Fill out only Sections I. II. III. and VI for changes of owner,<br>well name or number, or transporter, or other such change of condition.  |   | (Signature)  |  | well, this form must be accompanied by a tabulation of the deviation<br>tests taken on the well in accordance with RULE 111.<br>All sections of this form must be filled out completely for allow-<br>able on new and recompleted wells. |  |  |
| October 31, 1979<br>Well name or number, or transporter, or other such changes of condition.   |   |  |  |  |  |  |
| well name or number, or transporter, or other such change of contraction   |   |  |  |  |  |  |
| Separate Forms Color must be m   |   |  |  | well name or number, or transport  | an or other such change of constant                                    |  |
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