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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____		8. Farm or Lease Name S. E. Long	
2. Name of Operator Mobil Oil Corporation		9. Well No. 4	
3. Address of Operator Box 633, Midland, Texas 79701		10. Field and Pool, or Wildcat Wantz-Granite Wash	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>22</u> RGE. <u>37</u> NMMPM		12. County Lea	
15. Date Spudded 10-22-76	16. Date T.D. Reached 11-24-75	17. Date Compl. (Ready to Prod.) 1-2-76	18. Elevations (DF, RKB, RT, GR, etc.) 3346GR
19. Elev. Casinghead			
20. Total Depth 7378	21. Plug Back T.D. 7370	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name 7240 - 7328-Granite Wash			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run OH, BHC-GR-Density, Dual LL			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8		327	
9-5/8		2808	
7		5150	
CEMENTING RECORD		AMOUNT PULLED	
350			
1000			
500			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2	4949	7377	225
SCREEN		SIZE	DEPTH SET
		2-3/8	7266
PACKER SET			
31. Perforation Record (Interval, size and number) 7240, 44, 46, 51, 55, 57, 61, 63, 68, 70, 74, 77, 79, 81, 83, 89, 91, 93, 95, 97, 7300, 04, 08, 12, 16, 20, 24, & 7328 w/1 JSPF, Total 28 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7240-7328		5000 gals 15% NEA	
		30,000 gals 9.0# gelled SW +	
		30,000 # 20/40 Ottawa sd.	
33. PRODUCTION			
Date First Production 1-2-76	Production Method (Flowing, gas lift, pumping — Size and type pump) Pump		Well Status (Prod. or Shut-in) Prod.
Date of Test 1-11-76	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl. 59
Gas — MCF 97.9		Water — Bbl. 9	Gas — Oil Ratio 1660
Oil Gravity — API (Corr.) 40.6			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Bill Cummins
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Christine O. Tucker</u>		TITLE <u>AUTHORIZED AGENT</u>	
DATE <u>1-13-76</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation