	HO, OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMI IN		
	SANTA FE	i	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and (
	FILE	KEGOESI	AND	Effective 1-1-65	
	U.S.G.S.	ALITHOPIZATION TO TRA	NSPORT OIL AND NATURAL	CAS	
	LAND OFFICE	AUTHORIZATION TO TRA	1431 OKT OIL AND HATURAL	GAS	
	IRANSPORTER OIL GAS				
	OPERATOR				
1.	PRORATION OFFICE Operator				
	Mobil Oil Corporation Address				
	Box 633, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion X	OII Dry Gas	s 🔲		
	Change in Ownership -	Casinghead Gas Conden	isate 🔲		
	If change of ownership give name			· · · · · · · · · · · · · · · · · · ·	
	and address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE	Tizzua de cara		
	Lease Name	Well No. Pool Name, Including Fo	la., a.,		
	S. E. Long	4 Wantz-Granite		Fee	
	Unit Letter P : 660 Feet From The South Line and 660 Feet From The East				
	Line of Section 11 Tow	mship 22 Range	37 , ммрм,	Lea County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
	Texas New-Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Box 1510 Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
	Skelly Oil Company		Box 1135, Eunice, New Mexico 88231 Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. 0 11 22-S 37-E	1	1-2-76	
	If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977 COMPLETION DATA				
	Designate Type of Completio	on = (X) Oil Well Gas Well	New Well Workover Deepen IN	TO GETTY OIL COMPANY	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10-22-75	1-2-76	7378	7370	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	3346 GR	Wantz-Granite Wash	7240	7266	
	Perforations 7240, 44,46,51	.,55,57,61,68,70,74,77,79	81,83,89,91,93,95,97	Depth Casing Shoe	
	7300,04,08,12,16,20,24 &7328 w/1 JSPF Total of 28 Holes				
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		13-3/8	327	350	
		9-5/8	2808	1000	
		7	5150	500	
	6-1/8	4½ liner	7377	225	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
	1-2-76	1-11-76	Pump		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
	Actual Ploa, During 1991	59	9	97.9	

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine O. Lucker				
(Signature)				
AUTHORIZED AGENT				

(Title)

1-13-76 (Date) OIL CONSERVATION COMMISSION

APPROVED! 1 TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepends well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multi,...