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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICE AND REPORT OF OPERATIONS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR REDEVELOP A WELL IN A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR LEASE" FORM C-101 FOR PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name S. E. Long
3. Address of Operator Box 633, Midland, Texas 79701		9. Well No. 4
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22</u> RANGE <u>37</u> NMPM.		10. Field and Pool, or Wildcat Wantz-Granite Wash
11. Elevation (Show whether OF, RT, GR, etc.) 3346 GR		12. County Lea

16. Check Appropriate Box To Indicate Type of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	TESTING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Abandon Paddock zone & recomplete in the Wantz-Granite Wash Pool.

- 10/27 Ran 7" cmt ret on 2-3/8 tbg set @ 4982, Howco PI Paddock perfs 5020-5115 - 6 BPM @ 1800#, then sqzd perfs w/200x Class C cmt, TP 2900, WOC on 4½" liner, ran 79 jts 4½" OD 11.6# 8rd LT&C liner on 2-7/8 tbg to 7377 w/BOT FC & LC at 7743, type C liner hanger @ 4949, circulated 30 min then Howco cemented liner w/225 sx Class C cmt containing 3# salt per s
- 11/28 Ran 6½ bit on 18 4¼" DC's & 2-7/8 tbg, drill cmt from 4921 to top of liner @ 4949, circulated clean test top of liner w/1000# 30 min OK, P&LD 2-7/8 tbg, DC's & bit.
- 12/4 Displaced hole w/TSW, spotted 250 gals 15% NEA, POH w/tbg LD DC's & bit, McCullough ran GR-Collar log from 5000 to 5500 & 6400 to 7370 then perforated 4½ liner in the Granite Wash @ 7240, 44, 46, 51, 55, 57, 61, 63, 68, 70, 74, 77, 79, 81, 83, 89, 91, 93, 95, 97, 7300, 04, 08, 12, 16, 20, 24, & 7328 w/1 JSPF total of 28 holes.
- 12/8 Ran 4½" Baker pkr on 2 jts 2-7/8 & 3½ tbg, set pkr @ 5007, Runco acidized perfs 7240-7328 w/5,000 gals 15% NEA, used 40 RCNBS, TTP 1500-2500#, AIR 5.7 BPM, ISIP 1000#, 5 min 700#, balled out on flush, SD for nite then SWF perfs w/30,000 gals 9.0# gelled SW + 30,000# 20/40 Ottawa sand, TTP 4900-5100# AIR 36.0 BPM, ISIP 1200# 15 min 1200#.
- 12/31 Fin cng out sand 7345-7374, ran 229 jts 2-3/8"tbg w/orange peel, M.A. to 7266, Perf. 7232-36,S.N. 7231, Guiberson Tbg anchor set w/11,000# tent @ 7228, took B.O.P off, inst head.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker

TITLE

AUTHORIZED AGENT

DATE

1-13-76

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: