

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, Box 727, Kermit, Texas
(Address)

LEASE S. E. Long WELL NO. 4 UNIT P S 11 T 22S R 37E
DATE WORK PERFORMED 10-11-56 to 11-21-56 POOL Faddock

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sand frac

Detailed account of work done, nature and quantity of materials used and results obtained.

Fractured perforated intervals 5020 - 35' and 5050 - 5115' with 9,000 gallons of Famariss oil and 9,000# of sand. Average injection rate 11.1 BPM. Pressure range 3500 - 4200 psi.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>6-30-56</u>	<u>11-21-56</u>
Oil Production, bbls. per day	<u>9.47</u>	<u>18.95</u>
Gas Production, Mcf per day	<u>23.053</u>	<u>37.134</u>
Water Production, bbls. per day	<u>0</u>	<u>27.07</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>2,434</u>	<u>1,960</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by L. A. Clements

Magnolia Petroleum Company
(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title Engineer
Date Nov 29 1956
Engineer District 1

I hereby certify that the information given above is true and complete to the best of my knowledge

Name R. J. Christensen
Position Petroleum Engineer
Company Magnolia Petroleum Company