

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10208
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name S.E. LONG
2. Name of Operator Mobil Producing TX & N.M. Inc./c/o Mobil Exp. & Prod. U.S. Inc.	8. Well No. 7
3. Address of Operator 12450 Greenspoint Drive, Houston, TX 77060-1991	9. Pool name or Wildcat BLINEBRY GAS
4. Well Location Unit Letter <u>I</u> : <u>660</u> Feet From The <u>EAST</u> Line and <u>1780</u> Feet From The <u>SOUTH</u> Line Section <u>11</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3348' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: RECOMPLETE IN THE BLINEBRY <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/4/94 MIRU; ND wellhead; NU BOP; POH w/2-3/8" tubing. SWIFN

1/5/94 Set CIBP @ 6365' w/35' cmt. Set CIBP @ 6150' w/10' cmt. SWIFN

1/6/94 Open well up; Perfed Blinebry 5395-5678 w/2JSPF. SWIFN

1/7/94 Set packer @ 5326'; rig up acid crew; load backside pressure to 300 PSI, pump 10 Bbl 3% KCl @ 2BPM 2600 PSI to break down, pumped 1700 Gal 7-1/2% Fercher Sc Acid dropping 140 ball sealers, flushed w/60 Bbl 3% KCl @ 3-7 BPM. Suspected packer leak-pressured up backside again, pumped down tbg - no evidence, bled off backside @ left open, pumped down tbg @ 7BPM - no returns. SWIFN.

1/8/94 Open well up; fraced w/28,000 gal waterfrac 40 foamed to 50 quality carrying 140,000# 20/40 Ottawa Sand - avge rate 28 BPM; avge pressure - 3950 PSI. SWI and rigged up well testers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia B Swanner TITLE Reg. Tech/Asst. III DATE 2/22/94  
(713)

TYPE OR PRINT NAME Patricia B. Swanner

TELEPHONE NO. 775-2081

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAR 03 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JC

4 units granite w/rough  
7 n n