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## State of New Mexico inergy, Minerals and Natural Resources Depar

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 at Rottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Well API No. MOBIL PRODUCING TEXAS & NEW MEXICO INC. NA- 30.025- 10208 12450 GREENSPOINT DRIVE, HOUSTON, TX 77060 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: X Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease Name Lease No. S.E. LONG DRINKARD **FFF** Location Feet From The EAST Line and 1780 Feet From The SOUTH Unit Letter Line 11 228 Range 37E Township LEA Section , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil TEXAS NEW MEXICO P/L CO. or Condensate  $\boxtimes$ P.O. BOX 1510, MIDLAND TX 79702 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) WARREN PETROLEUM COMPANY BOX 1150, MIDLAND, TX 79701 If well produces oil or liquids, give location of tanks. is gas actually connected? When? Unit Twp Sec. Rge. 37E 11 0 Yes 10/12/73 If this production is commingled with that from any other lease or pool, give commingling order number: R-2081 IV. COMPLETION DATA Gas Well New Well Workover Oil Well Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Denth Date Compi. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size **Tubing Pressure** Gas- MCF Actual Prod. During Test Water - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_\_\_\_\_DEC 1 7 1993 ORIGINAL SIGNED BY JERRY SEXTON MAC DISTRICT I SUPERVISOR Patricia B. Swanner Reg.Tech/Asst. III Printed Name Title Title\_ 11/23/93 (713) 775-2081

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.