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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                         |
|-------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                              |
| State <input type="checkbox"/> Fee: <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                            |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                         |                                                |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                                                                                        | 7. Unit Agreement Name                         |
| 2. Name of Operator<br>MOBIL OIL CORPORATION                                                                                                                                                            | 8. Farm or Lease Name<br>S. E. LONG            |
| 3. Address of Operator<br>THREE GREENWAY PLAZA EAST - SUITE 800; HOUSTON, TX 77046                                                                                                                      | 9. Well No.<br>7                               |
| 4. Location of Well<br>UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>EAST</u> LINE AND <u>1780</u> FEET FROM<br>THE <u>SOUTH</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22S</u> RANGE <u>37-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>DRINKARD GAS |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3348 GR                                                                                                                                                | 12. County<br>LEA                              |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                           |                                                     |                                                                       |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                              |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                         |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> FRAC TO INCREASE PRODUCTION |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 4/20/77 - 7339 TD, 7320 PBDT, Perfs 6197-6354. MI DA&S Unit 4/19/77, set plug in tbg @ 7004.
  - 4/21/77 - Unseat pump, pull rods, kill Drinkard zone w/KCl water, unlatch tbg from PA and pull 199 jts 2-3/8 GST tbg.
  - 4/22/77 - 7339 TD, 7320 PBDT. POH w/granite wash, tbg string & PA, ran 7" RBP w/7" FB pkr on 3 1/2 tbg, set BP @ 6363 SDFN.
  - 4/25/77 - 7339 TD, 7320 PBDT. Test BP to 3000/ok, set pkr @ 6097, Runco SWF Drinkard perfs 6197-6354 w/38,000 gals wtr, 40,000# 20/40 sd & 3000 gals 15% HCl in 3 stages w/7 RCNB in each stage, TP 4900-5300, AIR 29.8 BPM, ISIP 1500, 10 min 1200, job compl 11:40 AM 4/22/77. - 1464 BLW.
  - 4/26/77 - 7339 TD, 7320 PBDT. 38 hr SITP 940, F 6 BLW/11 hrs, last 5 hrs fl @ rate of 3.5 million CFPD on 1" ck, FTP 675. - 1454 BLW.
  - 4/27/77 - 7339 TD, 7320 PBDT. 13 hr SITP 950, rel pkr, tag fill @ 6349 (14'), attempt circ hole w/395 bbls. KCl, no circ, POH w/pkr, RIH w/ret tool, hydrostatic bailer, CO 14' sd & pull BP 14 stds.
  - 4/28/77 - 7739 TD, 7320 PBDT. POH w/RBP, left 3 pc's in hole, ran magnet on WL, no rec., ran imp blk, ER recpt clear, GIH w/perm tbg assy, testing tbg to 500 psi. -2269 BLW.
  - 4/29/77 - 12 hr SITP 1000, bled off, kill w/2% KCl wtr, finish run granite wash tbg string, set into Baker ER recpt @ 7004 w/6M wt, BU-# \$ recpt @ 7004, 1 jt tbg, SN @ 6973, 28 jts 2-3/8 tbg, Baker AL-5 pkr @ 6083 w/30 M shearring, 196 jts 2-3/8 tbg, GIH w/Drinkard tbg string hydrotesting to 5000. - 3534 BLW. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Anderson TITLE AUTHORIZED AGENT DATE 5-27-77

Orig. Signed by  
Lee Clements

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

#17 Continued

- 4/30/77 - 7339 TD, 7320 PBTD, Drinkard 6197-6354. 13 hr SIP 950, kill Drinkard w/180 bbls 2% KCl, ran Drinkard string 2-3/8 GST testing to 5000 psi, landed in dual pkr w/ 11,000 wt, Baker seal assy @ 6083, 1 jt. tbg, F nipple w/1-7/8 ID @ 6051, 196 jts 2-3/8 GST tbg, remove BOP, instl tree. - 3884 BLW Drinkard.
- 5/2/77 - Ret tbg plug from 6051 Lack 3884 BLW, ER recpt @ 7064, Granite Wash perfs 7102 - 7215, pkr @ 6083, ret tbg plug from 7004, Lack 14 BLW, Rel DA&S unit @ 2 PM 4/30/77 & delivered well to Prod.
- 5/2/77 - Drinkard: F O BO + 162 BLW/24 hrs, 28/64, GV 2.9 MMCFGPD, TP 495, LP 105. -3722 BLW. Granite Wash: Producing
- 5/3/77 - 7339 TD, 7320 PBTD, Drinkard 6197-6354. Drinkard: F O BNO + 81 BLW / 24 hrs, 28/64, GV 2.9 MMCFGPD, TP 300, LP 105. - 3641 BLW. Granite Wash: SI.
- 5/4/77 - 7339 TD, 7320 PBTD, Drinkard 6197-6354 Drinkard: F 3 BNO + 72 BLW/24 hrs, 28/64, GV 2.9 MMCFGPD, TP 250, LP 105. - 3569 BLW. Granite Wash: SI
- 5/5/77 - 7339 TD, 7320 PBTD, Drinkard 6197-6354. Drinkard: F 1 BNO + 33 BLW/24 hrs, 28/64, GV 2.9 MMCFGPD, TP 250, LP 105. - 3536 BLW. Granite Wash: SI.
- 5/6/77 - 7339 TD, 7320 PBTD, Drinkard 6197-6354. Drinkard: NM OCC POT: F 3 BNO + 21 BLW/24 hrs, 28/64 ck, GV 2.9 MMCFGPD, TP 250, LP 105, Oil Grav 45.2 @ 60, Allow 852 MCFGPD, Before WO: 1 BO + 1 BW, 50 MCFGPD, compl 5/1/77, - 3515 BLW. Prep to run pkr.leakage test. Granite Wash: Si - prep to run pkr leakage test.
- 5/9/77-7339 TD, 7320 PBTD, Drinkard 6197-6354. Drinkard: Pkr leakage test. Granite Wash: Pkr leakage test.
- 5/10/77 - 7339 TD, 7320 PBTD Drinkard 6197-6354. Drinkard: Pkr leakage test. Granite Wash: Pkr leakage test.
- 5/11/77 - 7339 TD, 7320 PBTD, Drinkard 6197 - 6354. Drinkard: Pkr leakage test. Granite Wash - Pkr leakage test.
- 5/12/77 - 7339 TD, 7320 PBTD, Drinkard 6197-6354. Drinkard: Pkr leakage Test. Granite Wash : Pkr leakage test.
- 5/13/77 - 7339 TD, 7320 PBTD, Drinkard 6197-6354. Drinkard : Pkr leakage test. Granite Wash: Pkr leakage test.
- 5/16/77 - 7339 TD, 7320 PBTD, Drinkard 6197-6354. Drinkard: Compl pkr leakage test ok. Granite Wash: Compl pkr leakage test ok.

FINAL REPORT