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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name S. E. Long
3. Address of Operator Three Greenway Plaza East - Suite 800; Houston, TX 77046		9. Well No. 7
4. Location of Well UNIT LETTER <u>I</u> , <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1780</u> FEET FROM THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22 - S</u> RANGE <u>37 - E</u> N.M.P.M.		10. Field and Pool, or Wildcat Drinkard (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3348 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Run 1.78" OD plug on wireline in Granite Wash tbg. Lock into Baker ER Recpt @ 7004'+
- Kill Drinkard zone w/2% KCl Water.
- Pull dual strings of tbg and Baker Dual A-5 pkr.
- Run 7" Baker RET BP and Treating pkr. on 3½" frac tbg. Tag top of 4½" liner @ 6368', Raise & set RET BP 2' above top of liner, Raise and set pkr 2' above RET BP. Pressure tbg to 3,000 psi to check RET BP.
- Release pkr. Raise and set treating pkr @ 6100'+.
- Frac Drinkard perfs (6197'-6354') as follows, pump:
 - 1500 gals 15% NE Hcl and under displace by 10 bbls. Shut down for 30 min.
 - 2000 gals frac fluid pad.
 - 1500 gals frac fluid w/0.5 ppg 20/40 sand
 - 2000 gals frac fluid w/1.0 ppg 20/40 sand
 - 5000 gals frac fluid w/1.5 ppg 20/40 sand
 - 1500 gals frac fluid w/2.0 ppg 20/40 sand
 - Inject 7 RCNBS in 250 gals 15% NE Hcl followed by an additional 500 gals 15% NE Hcl.
 - Repeat steps (B) thru (G)
 - Repeat steps (B) thru (F)
 - Flush to base of perfs

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Anderson

TITLE Authorized Agent

DATE 4-20-77

Orig. Signed by
Jerry Sexton
Dist 1, Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 20 1977

#17 continued

6. (continued)

Frac fluid should contain: 2% K cl + 30 # gelling agent + 25# adomits aqua + 2 gals
NE44 + 1# external breaker/1000 gals Inject @ 25 BPM.

7. Pull treating equipment and RET BP
8. Run dual string of production tbg and 7" Baker Dual A-5 pkr. Set pkr. @ 6090' ±.
9. Pull plug in Granit Wash String.
10. Swab Drinkard zone to clean up.
11. Return to production. Run pkr leakage test.

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OIL CONSERVATION COMM.
HOBBS, N. M.