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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____

2. Name of Operator
Mobil Oil Corporation
3. Address of Operator
Box 633, Midland, Texas 79701

4. Location of Well
UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 1780 FEET FROM
THE South LINE OF SEC. 11 TWP. 22-S RGE. 37-E NMPM

10. Field and Pool, or Wildcat
Wantz-Granite Wash
12. County
Lea

15. Date Spudded 4-9-75 16. Date T.D. Reached 5-5-75 17. Date Compl. (Ready to Prod.) 5-27-75 18. Elevations (DF, RKB, RT, GR, etc.) 3348 GR 19. Elev. Casinghead

20. Total Depth 7339 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many 2 23. Intervals Drilled By XX Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
7102-7215 Wantz-Granite Wash
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
BHC-GR-N, Density V Caliper, GR-Collar-Corr
27. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	323	17-1/2	280	
9-5/8	36	2478	12-1/4	1175	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2	6368	7339	110	
7	2358	6392	529	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	7022	6090

31. Perforation Record (Interval, size and number)
7102, 07, 13, 19, 24, 29, 34, 41, 46, 52, 60, 66, 70, 75, 81, 86, 91, 98, 7209 & 7215 w/1 JSPF, total 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7102-7215	3000 gals 15% NEA + 30,000 gals 9.0# gelled SW + 30,000# 20/40 sd + 1000 gals 15% NEA w/ Tall Sealers

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5-27-75	Flowing	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-1-75	24	24/64		150	1002	5	6680

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
						37.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Skelly Oil Co.
Test Witnessed By
Bill Cummins

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Christine O. Tucker
TITLE
Authorized Agent
6-3-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth; in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
RECEIVED JUN 4 1975 OIL CONSERVATION COMM. HOBBS, N. M.							