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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104a & b
Effective 1-1-65

I.

Operator

Mobil Oil Corporation

Address

Box 633, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
S. E. Long	7	Wantz-Granite Wash	State, Federal or Fee Fee	
Location				
Unit Letter	I	660 Feet From The East	Line and 1780	Feet From The South
Line of Section	11	Township	22-S	Range 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipe Line Co.	Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Skelly Oil Co.	Box 1135, Eunice, N.M. 88231					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	11	22-S	37-E	yes	5-27-75

If this production is commingled with that from any other lease or pool, give commingling order number:

EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GELLY OIL COMPANY.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Refracture	XX	XX
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-9-75	5-27-75	7339						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3348 GR	Wantz-Granite Wash		7022					
Perforations	7209, 7215 w/1 JSPF, Total 20 holes			Depth Casing Shoe				
7102, 07, 13, 19, 24, 29, 34, 41, 46, 52, 60, 66, 70, 75, 81, 86, 91, 98,								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2	13-3/8	323	280					
12-1/4	9-5/8	2478	1175					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-27-75	6-1-75	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs			24/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	150	5	1002

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine O. Tucker
(Signature)

Authorized Agent
(Title)

6-3-75
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 110.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of all electric tests taken on the well in accordance with RULE 110.
All sections of this form must be filled out completely on new and recompleted wells.
Fill out only Sections I, II, III, and IV for electric tests on well number or number, or its portion, or other well claim.
Form O-104 must be used for each well.

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JUN 4 1975

OIL CONSERVATION COM.
HQS. N. W.