	1	ı			
	NO. DI COPIES RECEIVED	4			
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COME ON	Pro- 0 10:	
	SANTA FE		T FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+	
	FILE	7	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TE	· · · · · ·		
	LAND OFFICE	- AUTHORIZATION TO TH	RANSPORT OIL AND NATURA	AL GAS	
	TRANSPORTER OIL				
	OPERATOR GAS	-			
1.	PRORATION OFFICE	7		•	
	Mahil ail (Carparation			
	Address Bul 633 T	Dedland Tufas:	19701		
	Reason(s) for filing (Check proper box	nacona ocque	Other (Please explain)		
	New We!I	Change in Transporter of:	(One / rease explain)	t allendelle	
	Recompletion		Two her see	e accention	
	Change in Ownership		ensate for Mo	t allowable ng 1975	
	If change of ownership give name and address of previous owner		, -		
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including		A LEUSE .NO.	
	Location Long	7 Manty- Gr	ante Wash State, Fe	deral or Fee Fle	
	Unit Letter F : 6	60 Feet From The Loast LI	ine and 1720 Feet Fr	om The South	
	Line of Section // To	waship 228 Range	37-E , NMPM, Le	-a County	
111	DECIONATION OF TRANSPORT			County	
ELL.	DESIGNATION OF TRANSPOR' None of Authorized Transporter of Cil			oproved copy of this form is to be sent)	
	Leyes new Medico	Pipe Line Co.	But 1510 Millas	ed Julas 79701	
	Name of Authorized Transporter of Cas	singhead Gas 🔀 — or Dry Gas 🥅	Address (Give address to which ap	oproved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	When	
	give location of tanks.	0 11 22-2 37-E	yes	5-27-75	
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:	1	
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
		<u></u>	Table		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
Ì	HOLE SIZE	CASING & TUBING SIZE DEPTH SET		SACKS CEMENT	
v (TEST DATA AND REQUEST FO	RALLOWARLE (Tare must be a	ofter recovery of total volume of land	oil and must be equal to or exceed top allou	
	OIL WELL	able for this de	epth or be for full 24 hours)	on and must be equal to or exceed top dilou	
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)	

Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls,	Gas-MCF	

GAS WELL

	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Ì	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I						

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine O. Tucker	
(Signature)	
authorized agent	
5-27-75	

OIL CONSERVATION COMMISSION

APPROVED	/ED		 , 19	
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3Y				

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recomplated wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each post in multiply