

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED**SEP 27 1951**

OIL CONSERVATION COMMISSION
HOBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Kernit, Texas**September 26, 1951**

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company's**S.E. Long**Well No. **7** in **NE** 1/4 **SE** 1/4

Company or Operator

Lease

section **11**, T. **22-S**, R. **37-E**, N.M.P.M. **Drinkard** Pool **Lea** County

Please indicate location:

Elevation **3348** Spudded **7-30-51** Drilling **9-12-51**

Total Depth **6485** P.B. **---**Top Oil/Gas Pay **6392** Top Water Pay **---**Initial Production Test: Pump **---** Flow **128.6** (ROPD OR CU. FT.)Based on **128.6** Bbls. Oil in **24** Hrs. **0** Mins.Method of Test (Pitot, gauge, prover, meter run): **---**Size of choke in inches **19/64"**Tubing (Size) **2"** **6483** feetPressures: Tubing **100 - 500#** Casing **500 - 1100#**Gas/Oil Ratio **837 - 1** Gravity **39.1° @ 60°**

Casing Perforations:

NoneUnit letter: **"T"****Casing & Cementing Record**

Size	Feet	Sax
13-3/8"	323	280
9-5/8"	2478	1175
7"	4019'	529
Linear 2358-6392		

Acid Record:

1000 Gals **6448** to **6485**
2000 Gals **6448** to **6485**
4000 Gals **6448** to **6485**
1000 Gals **6392** to **6437**

Shooting Record:

None Qts **---** to **---**
 Qts **---** to **---**
 Qts **---** to **---**

Show of Oil, Gas and water

S/ **---**
 S/ **---**
 S/ **---**
 S/ **---**
 S/ **---**
 S/ **---**
 S/ **---**

Natural Production Test: Pumping **128.6 B/O 24 hrs.** FlowingTest after acid or shot: Pumping **---** Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico**Northwestern New Mexico**

T. Anhy **1110**
 T. Salt **1200**
 B. Salt **2330**
 T. Yates **2470**
 1. 7 Rivers
 T. Queen
 T. Grayburg
 T. San Andres
 T. Glorieta **5015**
 T. Drinkard **4387 6180**
 T. Tubbs **5951**
 T. Abo
 T. Penn
 T. Miss

T. Devonian
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash
 T. Granite
 T. **Padlock 5020**
 T.
 T.
 T.
 T.
 T.

T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Farmington
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Dakota
 T. Morrison
 T. Penn
 T.
 T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe September 20, 1951

Pipe line taking oil or gas: Magnolia Pipe Line Company

Remarks: _____

Magnolia Petroleum Company

W. O. Colburn

Signature

District Superintendent

Send communications regarding well to:

FROM Magnolia Petroleum Company

ADDRESS: Box 727, Kermit, Texas

APPROVED Sept - 27 - 51

OIL CONSERVATION COMMISSION

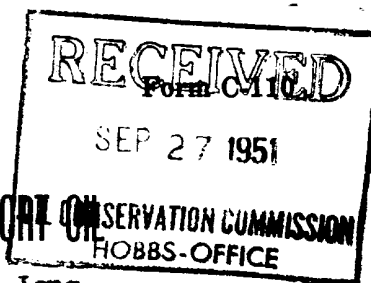
BY: Roy Greenhough

Oil & Gas Inspector

Title: _____

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Magnolia Petroleum Company Lease S. E. Long
Address P. O. Box 727, Kermit, Texas P. O. Box 900, Dallas, Texas
(Local or Field Office) (Principal Place of Business)
Unit I Wells No. 7 Sec. 11 T 22-S R 37-E Field Drinkard County Lea
Kind of Lease Privately Owned Location of Tanks SE/4 Section 11
Transporter Magnolia Pipe Line Company Address of Transporter Box 511, Brownfield, Texas
(Local or Field Office)
Box 900, Dallas, Texas Percent of oil to be transported _____. Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are None _____ %
REMARKS: New Well original filing.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 26th day of September, 1951

MAGNOLIA PETROLEUM COMPANY

(Company or Operator)

By Malcolm Keeble
Title District Superintendent

State of Texas
County of Winkler } ss.

Before me, the undersigned authority, on this day personally appeared Malcolm Keeble known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 26th day of September, 1951
My commission expires _____

Notary Public in and for Winkler County, Texas
My commission expires _____

Approved: Sept-27 1951

OIL CONSERVATION COMMISSION

By Ray C. Quakray
Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.