

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TITAN RESOURCES I, INC. 500 WEST TEXAS, SUITE 500 MIDLAND, TX 79701		² OGRID Number 150661
		³ Reason for Filing Code CO, CG
⁴ API Number 30 - 0 25-102069	⁵ Pool Name BLINEBRY PROGAS	⁶ Pool Code 72480
⁷ Property Code 20002	⁸ Property Name S. E. LONG	⁹ Well Number 8

II. ¹⁰ Surface Location

Ul or lot no. J	Section 11	Township 22S	Range 37E	Lot Idn	Feet from the 1650	North/South Line SOUTH	Feet from the 2310	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT ENERGY OPERATING L. P. P O BOX 1660 MIDLAND, TEXAS 79702	1937710	O	**effective date 8/1/98**
024650	DYNEGY MIDSTREAM SERVICES, L. P. 6 DESTA DRIVE, SUITE 3300 MIDLAND, TEXAS 79705	1937730	G	**effective date 8/1/98**

IV. Produced Water

²³ POD 1937750	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Laura Clepper</i> Printed name: LAURA CLEPPER Title: REGULATORY ANALYST Date: 03/09/99 Phone: 915/498-8662	OIL CONSERVATION DIVISION Approved by: <i>WILLIAMS</i> Title: Approval Date:
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⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date