

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025- 10206 10209
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name S. E. Long
Well No. 8
Pool name or Wildcat Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Titan Resources I, Inc.	Well No. 8
Address of Operator 500 West Texas, Suite 500, Midland, Texas 79701	Pool name or Wildcat Blinebry
Well Location Unit Letter J 1650 Feet From The South Line and 2310 Feet From The East Line Section 11 Township 22S Range 37E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3350 DF	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Perf Blinebry ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

¹²Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. ND wellhead, NU BOP. POH w/ tbg.
- 2) Set CIBP @ 5960'. Run GR-CNL PBTD-5000'. Perf per log evaluation in lower Blinebry. Cap CIBP w/ 30' cmt.
- 3) RIH w/ pkr & tbg. Spot 500 gallons 15% NE-FE double inhibited acid across perfs. PU & set pkr @ 5350'. Break formation & acidize w/ 3000 gallons 15% NE-FE acid w/ ball sealers to ball out. Flush w/ 2% KCL wtr.
- 4) POH w/ tbg & pkr.
- 5) RIH w/ 7" x 2 3/8" pkr w/ on-off tool and 2 3/8" profile nipple on 3 1/2" frac tbg. Test tbg to 8000 psi. Set pkr @ 5350'. Load annulus w/ 2% KCL wtr.
- 6) Frac per frac recommendation.
- 7) Flow well back.
- 8) Set blanking plug in profile nipple, release on-off tool., & POH & LD frac tbg.
- 9) RIH w/ production tbg & on-off tool. Latch on pkr. Pull blanking plug.
- 10) If necessary, swb well to kick off flowing.
- 11) Place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Melton TITLE Engineering Tech DATE 07-16-98
TYPE OR PRINT NAME Shirley Melton TELEPHONE NO. (915)498-8604

(This space for State Use)

APPROVED BY CECILIA WINK TITLE FIELD REP. II DATE SEP 15 1998
CONDITIONS OF APPROVAL, IF ANY: