Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depai

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Well API No Operator MOBIL PRODUCING TEXAS & NEW MEXICO INC. * 30.025.10209 Address 12450 GREENSPOINT DRIVE, HOUSTON, TX 77060 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: X Dry Gas Recompletion Oil Cazinghead Gas . Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. | Pool Name, Including Formation Lease Name TUBB OIL AND GAS S.E. LONG 8 FEE Location Feet From The SOUTH Line and 2310 Feet From The EAST Unit Letter J Line LEA 225 Range 37E 11 Township , NMPM, County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate TEXAS NEW MEXICO P/L CO. P.O. BOX 1510, MIDLAND TX 79702 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X WARREN PETROLEUM COMPANY BOX 1150, MIDLAND, TX 79701 is gas actually connected? Twp. When? Rge. If well produces oil or liquids, Unit Sec | 22S | give location of tanks. 11 37E 0 Yes R-2081 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepea Oil Well Gas Well New Well | Workover Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compi. Ready to Prod. PRTD Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
	1			

GAS WELL Rhis, Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. alm Signature Reg.Tech/Asst. III Patricia B. Swanner Title Printed Name (713) 775-2081 11/23/93 Telephone No Date

OIL CONSERVATION DIVISION

Date Approved DEC 1 7 1993

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.