Submit 5 Cories
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico inergy, Minerals and Natural Resources Depar

Form C-104 Revised 1-1-89 ee lastro at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator MOBIL PRODUCING TEXAS & NEW MEXICO INC. W 30-025-10209 12450 GREENSPOINT DRIVE, HOUSTON, TX 77060 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: X Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. | Pool Name, Including Formation Lease No. S.E. LONG BLINEBRY OIL AND GAS Location 1650 Feet From The SOUTH Line and 2310 Feet From The EAST Line 11 225 LEA Township Range 37E , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) of Authorized Transporter of Oil or Condensate TEXAS NEW MEXICO P/L CO. \mathbf{X} P.O. BOX 1510, MIDLAND TX 79702 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas X WARREN PETROLEUM COMPANY BOX 1150, MIDLAND, TX 79701 is gas actually connected? When? Twp. Rge. If well produces oil or liquids, Unit give location of tanks. 225 37E 0 Yes R-2081 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Denth Date Spudded P.B.T.D. Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbis, Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (puot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above DEC 17 1993 is true and complete to the best of my knowledge and belief. Date Approved . ORIGINAL SIGNED BY JERRY SEXTON Signature Patricia B. Swanner DISTRICT I SUPERVISOR Reg.Tech/Asst. III

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

11/23/93

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

(713) 775-2081

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.