

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

DEC 19 1951

OIL CONSERVATION COMMISSION
HOBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Kermit, Texas

Place

December 19, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company S. E. Long

Company or Operator

Lease

Well No. 8 in SW 1/4 SE 1/4

section 11, T. 22-S, R. 37-E, N.M.P.M. Drinkard Pool Lea County

Please indicate location:

Elevation 3950 Spudded 10-6-51 Completed 11-16-51

Total Depth 6485 P.B. 6465

Top Oil/Gas Pay 6418 Top Water Pay -
Initial Production Test: Pump Flow 84.4 (BOPD OR CU. FT. GAS PER DAY)

Based on 84.4 Bbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 2 1/4"

Tubing (Size) 2" 6453 Feet

Pressures: Tubing 300-300 Casing 600-590

Gas/Oil Ratio 9194/1 Gravity 37.9° @ 60°

Casing Perforations:

Unit letter: 0

Casing & Cementing Record

Size	Feet	Sax
13-3/8	343	290
9-5/8	2383	1365
7" liner	4093'	
	2277-6370	520
5" liner	196'	
	6276-6434	15

Acid Record:

290	Gals	6418-	to	6430
290	Gals	6440	to	6451
300	Gals	6440	to	6451

Shooting Record.

Qts	to
Qts	to
Qts	to

Show of Oil, Gas and water

S/
S/
S/
S/
S/
S/
S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 84.4 in 24 hours

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy	1070
T. Salt	1340
B. Salt	
T. Yates	2420
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	
T. Glorieta	5010
T. Drinkard	6330
T. Tubbs	9935
T. Abo	
T. Penn	
T. Miss	

Northwestern New Mexico

T. Devonian		T. Ojo Alamo	
T. Silurian		T. Kirtland-Fruitland	
T. Montoya		T. Farmington	
T. Simpson		T. Pictured Cliffs	
T. McKee		T. Cliff House	
T. Ellenburger		T. Veneff	
T. Gr. Wash		T. Point Lookout	
T. Granite		T. Mancos	
T. Blinberry	5412	T. Dakota	
T.		T. Morrison	
T.		T. Penn	
T.		T.	
T.		T.	
T.		T.	

Date first oil run to tanks or gas to pipe line: 11-20-51

Pipe line taking oil or gas: Magnolia Pipe Line Company

Remarks: New well, Original Filing

Magnolia Petroleum Company
Company or Operator

By: [Signature]
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Magnolia Petroleum Company

Address: Box 727, Kermit, Texas

APPROVED 12 - 26, 1951

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Oil & Gas Inspector