HO. OF COPIES BEE		1		-
DISTRIBUTION		1		_
SANTA FE				_
FILE				
U.S.G.S.		I	L.	_
LAND OFFICE		\prod		_
IRANSPORTER	OIL]		
	GAS	<u> </u>	<u></u>	
OPERATOR				_
PROPATION OF	FICE	<u> </u>		
Operator				

NEW MEXICO OIL CONSERVATION C.

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRA	CHOI CHT GIE AND HATOKAE		
I RANSPORTER OIL]			
GAS	4			
PROPATION OFFICE	1			
Operator				
Anadarko Petroleum C	orporation			
Address	Midland, Texas 79702			
P. O. Box 2497 Reason(s) for filing (Check proper box,		Other (Please explain)		
New We!I	Change in Transporter of:	Change in Owners	ship Effective:	
Recompletion	Cil Dry Ga	• 님 AUG 1	4000	
Change in Ownership[X]	Casinghead Gas Conden	nsate [_]		
f change of ownership give name	Anadarko Production Comp	anv. P. O. Box 2497, M	idland, Texas 79702	
and address of previous owner	Alladarko Trodaceron comp.			
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lea	se Legae No.	
Lease Name	Well No. Pool Name, including re	State Fade	_	
Lou Wortham "C"	4 Eunice San And	res, South		
и 108	O Feel From The North Line	e and 660 Feet From	The East	
Unit Letter : 190				
Line of Section 11 Tov	wnship 22S Range 3	7E , NMPM, Lea	County	
	TED OF OUL AND NATURAL GA	S		
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which app	oved copy of this form is to be sent)	
Texas-New Mexico Pipeli	ne Company	P. O. Box 60028, San	Angelo, Texas 76906 oved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	singhead Gas 🔀 💢 or Dry Gas 🗔	!		
Texaco Producing, Inc.	Unit Sec. Twp. Fige.	P. O. Box 3000, Tulsa	, Oklahoma /4102	
If well produces oil or liquids, give location of tanks.	G 11 22S 37E	Yes	December, 1984	
	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion		i i i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Species				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		<u></u>	Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
. HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
]		
		•		
		1		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fier recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow	
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run To Tanks	Date 61 7551			
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
		Water - Bbls.	Gas-MCF	
Actual Pred. During Test	Oil-Bbls.	110.01 - 23.21		
	<u> </u>			
GAS WELL			To the Control of the	
Actual Frod. Test-MCF/D	Length of Test	BEle. Condensate/MMCF	Grovity of Condensate	
	Tubing Pressure (Shut-in)	Cosing Fressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	. delna Piessure (Sime-In)			
CERTIFICATE OF COMPLIANCE	CE.	OIL CONSERV	ATION COMMISSION	
CERTIFICATE OF COMPLIAN		ADBROVED AUG 2	7 1985	
hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED		
n	with and that the information given a best of my knowledge and belief.	BY ORIGINAL SIGNED BY		
		TITLE	ERVISOR	
$l \cap \rho$	This form is to be filed in compliance with RULE 1104.			
SKAIKLA	Video of the state			
(Signo	(Signature) well, this form must be accompanied by a tabletic title.			
Senior Administrative	Specialist	Att sections of this form t	nust be filled out completely for allow	
(Title) able on new and recompleted wells.		it and the for changes of owner.		
	(25/0)	Il wall name or number, or transp	Offert of other paction-info as	
,		Separate Forms C-104 m	ust be filed for each pool in multiply	