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LAND OFFICE	
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐	

7. Unit Agreement Name

8. Farm or Lease Name
Lou Wortham "C"

9. Well No.
4

11. Name of Operator
Anadarko Production Company

12. Address of Operator
P. O. Box 806 Eunice, New Mexico 88231

10. Field and Pool, or Wildcat
Eunice, San Andres South

13. Location of Well

UNIT LETTER	H	LOCATED	1980	FEET FROM THE	North	LINE AND	660	FEET FROM
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THE	East	LINE OF SEC.	11	TWP.	22S	RGE.	37E	NMMPM
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11. County
Lea

14. Date Drilled	15. Date B.D. Permitted	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
			3355' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Perforated	History Tools	Spur Tools
5152	4900				

24. Perforating Intervals, of this completion - Top, bottom, Name	25. Was Direction of Survey Made
San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Spaced Compensated Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4705	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1 SPF / 3928-40, 3965-72, 4034-42, 4046-49, 4062-68, 4106-11, 4114-24, 4129-32, 4135-51, 4161, 4174-84, 4192-94, 4200-09, 4228-34, 4239-44, 4280-82, 4287-94, 4304-05, 4624-33, 4647-58, 4668-76	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	Frac-foamed acid 40,000
	gal 20% HCL 65 Quality foam

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-7-84		Pump				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
12-10-84	24	-		82	160	384	1951
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						36.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Jake Williams

35. List of Attachments
Gamma Ray Compensated Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Area Supervisor

December 10, 1984