

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Name of Operator Anadarko Production Company		5. State Oil & Gas Lease No.
2. Address of Operator P. O. Box 806 Eunice, New Mexico 88231		7. Unit Agreement Name
3. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 22S RANGE 37E NMPM.		8. Farm or Lease Name Lou Wortham "C"
15. Elevation (Show whether DF, RT, GR, etc.) 3355' GR		9. Well No. 4
10. Field and Pool, or Wildcat Eunice San Andres, South		12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU & RU Removed dry hole marker
- TIH w/ 7 5/8" bit Drill out plugs @ surface, 280 - 355, 1055 - 1230, 2650 - top of 5 1/2" csg. TOH w/ 7 5/8" bit. TIH w/ 4 3/4" bit. Drilled cement plug up in side of 5 1/2" stub to 2840' and fell thru to 3515'. Drilled plug to 3715' Cleaned out to plug back TD @ 4920'. TOH w/ bit.
- TIH w/ shoe and milled off 5 1/2" csg stub @ 2785' - 2788' TOH w/ shoe.
- TIH w/ slip joint patch. (5 1/2" collar slip to thread) on 70 jts (2780') 5 1/2" csg. 68 jts (2734') of 5 1/2 15.5# K-55 R3 ST&C and 2 jts (43') of 5 1/2 17# K-55 R-3 LT&C on top of string. Set slip joint patch down on 5 1/2" stub.
- RU CRC Wireline Co. Ran CNL log PBTD 4920' to @ 2920', and ran cement bond log PBTD to @ 2785'. Ran dump bailer & dumped 20' of cement @ 4920' back to PBTD 4900'.
- Raised slip joint patch up @ 1 foot. RU B.J. Hughes and cemented w/ 175 SX Class "C" & taile in w/ 200 SX Class "C" w/ 2% CaCL. Displaced plug to @ 2467' Plug down @ 9:30 A.M. 11-14-84 Circ cement. Set slip joint patch down over 5 1/2" csg stub.
- WOC 2 1/4 hrs TIH w/ 4 3/4" bit Tagged cement @ 2467' Drilled cement from 2467' to 2820' Trip to bottom Circ Clean.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Field Foreman DATE November 20, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

PROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 27 1984