DISTRIBUTE	DN .		1
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		1	
TRANSPORTER	OIL	1	1
	GAS	1	1
OPERATOR	*		
PRORATION OF	1	1	
Sperator			· L

## HEW MEXICO OIL CONSERVATION COMMISSION

Dam C-104

	FILE		REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR			- AND ANSPORT OIL AND MATURAL GAS	
	LAND OFFICE					
	TRANSPORTER GAS				709	
	OPERATOR	-		•		
1.	PRORATION OFFICE					·
	HUMBLE OIL & RE	FINING C	OMPANY			
	Address		0.11.14.			
	P. O. Box 1600,	Midlard	, Texas 79701		·	
	Reason(s) for filing (Check proper bo		e in Trinsporter of:	Other (Please ex	plai <b>n)</b>	
	Recompletion	Oil	Dry Go	Formation	of Paddock	(San Angelo) Unit
•	Change in Ownership X	Casin	ghead Gas Conde			<u> </u>
	If change of ownership give name	MODAT	The Dille	Box 220,	7/122	mar
	and address of previous owner	1 19 00 00 00 00 00 00 00 00 00 00 00 00 00	Wirtham *3	(1002 - 2 - C)	X)0-1-12	1. 11-4.
И.	DESCRIPTION OF WELL AND	LEASE_				
	Lease Name Paddock (San And	Well No.   Pool Name, Including Formation		1	Kind of Lease State, Endand of Fee	
	Location	<del></del>				
	Unit Letter B ; 6	60_Feet	From TheLir	ne and 1980 I	eet From The	E
	Line of Section // . To	uunchin /	11- S Burner	37-E, NMPM,	1	County
	Eline of Section , 10	wiship	Adnge - Adnge	) /- L- , NMIPN,		County County
Ш.	DESIGNATION OF TRANSPOR	TER OF O		NS (C)	<del>, -,</del>	7,1
	Name of Authorized Transporter of Oi		t Condensate			py of this form is to be sent)
	Name of Authorized Transporter of Cashighead Gas X or Dry Gas Address (Give address to which a					py of this form is to be sent)
	Skelly Oil (	Jones	eny	BOX 1135 -	Elleri	ee n. my.
	If well produces off or liquids, give location of tanks.	Unit	Sec. (Twp.   Rge. //   22-5   37-E	Is gas actually connected?	When	
	If this production is commingled w	ith that from		· <del>                                     </del>	mbaer	
IV.	COMPLETION DATA	iin inat irom	·			
	Designate Type of Completi	on - (X)	Cil Well Gas Well	New Well Workover I	Deepen   Pluq 	g Back   Same Res'v.   Diff. Res'v.
	Date Spudded	Date Comp	. Ready to Prod.	Total Depth	F.B	.T.D.
•			( <del>* * · · · · · · · · · · · · · · · · · ·</del>	•		·
	Pool Name (		oducing Formation	Top Oil/Gas Pay		ing Depth
	Perforation <b>s</b>				Dep	th Casing Shoe
		•				
	HOLE SIZE	CASI	TUBING, CASING, AND NG & TUBING SIZE	DEPTH SET		SACKS CEMENT
	110223722	1	NG W TOBING SIZE			SACIO CEMENT
V.	TEST DATA AND REQUEST F	OR ALLO	VABLE (Test must be a	fter recovery of total volume of	of load oil and mi	ist be equal to or exceed top allow-
	OIL WELL  Date First New Oil Run To Tanks	Date of Te	able for this de	pth or be for full 24 hours)  Froducing Method (Flow, pu		_
	Edie Litst Vew Ott Van 19 Janks	Date of Te	at.	Producing Method (1 tota, pa	imp, gas tiji, etc.	,
	Length of Test	Tubing Pre	ssure	Casing Pressure	Cho	ke Size
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	Gas	- MCF
	Actual Flod, During Test		•	Water - Bors.		11101
	<del>***</del> *********************************			<u> </u>		*
	GAS WELL Actual Prod. Test-MCF/D	Length of 1	Part	Bbls. Condensate/MMCF	16	vity of Condensate
		Length of		Bbis. Condensate/M.wor	3.4	or Condensate
	Testing Method (pitot, back pr.)	Tubing Pre	ssure	Casing Pressure	Chol	ke Size
		ļ				
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation			OIL CON	SERVATION	N COMMISSION
				APPROVED .		19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BY		
	· · · · · · · · · · · · · · · · · · ·					
	のっの			TITLE	f:1 1 :	
٠	A. J. Hury R. L. Berry			§ 1		ance with RULE 1104.  for a newly drilled or deepened
	(Sign		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
	() () () (T)	Unit Head				
	8:3/47 (Ti	tle)		able on new and recom	pieted wells.	