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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

The Ohio Oil Company

P. O. Box 1607, Hobbs, New Mexico.

Company or Operator

Address

Lou Northan

Well No. 4

in SW/4, NE/4 of Sec. 11

T. 22S

Lessee

Padlock

Lea

R. 37E N. M. P. M. Field, County.

Well is 1980 feet south of the North line and 1980 feet west of the East line of Sec. 11 T22S, R37E.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Lou Northan Address Big Springs, Texas.

If Government land the permittee is Address

The Lessee is Address

Drilling commenced 6:00 PM, April 28 1946 Drilling was completed May 31, 1946

Name of drilling contractor J. P. Postelle Address Box 2326, Odessa, Texas.

Elevation above sea level at top of casing 3341 feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 3810 to 4980 No. 4, from to

No. 2, from 4980 to 5080 No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CCT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	48#	8-Rnd.	J&L	294	None				
8-5/8	32#	8-Rnd.	J&L	2815	HOWCO				
5-1/2	17#	8-Rnd.	J&L	5106	Baker				
2-7/8	6.5#	8-Rnd.	J&L	5176	None				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	302	300	Halliburton		
11"	8-5/8	2800	3500	do		
8	5-1/2	5080	500	do		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		"NONE USED"				

Results of shooting or chemical treatment

"None used" Well Flowed Natural 876 B/O in 24 hours.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from Surface feet to 5146 feet, and from feet to feet

Cable tools were used from None feet to feet, and from feet to feet

## PRODUCTION

Put to producing 19

The production of the first 24 hours was 876 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be 38.8 @ 60 Degrees

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

A. L. Webb Driller E. C. Scott Driller

J. W. Postelle Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13

Hobbs, New Mexico 6-13-1946

day of June 19 46

Name J. P. Postelle

Position District Foreman

Representing The Ohio Oil Company  
Company or Operator

My Commission expires

Address P.O. Box 1607 - Hobbs, New Mexico.

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	310	310	Soil & Shells
310	777	467	Red Bed & Shells
777	1030	253	Red Bed & Gypsum
1030	1086	56	Shells & Sand
1086	1125	39	Anhydrite
1125	1260	135	Anhydrite Shell & Salt
1260	2369	1109	Anhydrite & Salt
2369	2530	161	Anhydrite
2530	2600	70	Anhydrite & Gypsum
2600	2992	392	Anhydrite
2992	3192	200	Anhydrite & Lime
3192	3262	70	Lime
3262	3372	110	Lime & Anhydrite
3372	5146	1774	Lime