

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-10214
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lou Worthan
8. Well No. 5
9. Pool name or Wildcat Blinebry Oil & Gas (gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 3365': GL 3353'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240
4. Well Location Unit Letter C : 660' Feet From The North Line and 1980' Feet From The West Line Section 11 Township 22-S Range 37-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 3365': GL 3353'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Install Larger Tubing** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon has installed larger tubing in the above referenced well as per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 4/13/98
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY ORR TITLE RECORDS BY DATE 4/13/98
CONDITIONS OF APPROVAL, IF ANY: WELL REP. 11

Lou Worthan No. 5

Install Larger Tubing in January 1998

PROCEDURE

1. MIRU PU. Hot oil casing and tubing.
2. ND wellhead. NU BOP equipment.
3. POOH with 2 3/8" and 2 1/16" tubing.
4. TIH with 4 3/4" bit and casing scraper. Bit stacked out on paraff n.
5. POOH. TIH with 3 1/4" bit and casing scraper to 5456'. POOH.
6. TIH with RBP and set at 5302'. Release from RBP and pull up 1 joint.
7. RU hot oiler. Reverse circulate well using lease crude. Displaced oil with hot 2% KCl water. RD hot oiler.
8. RU swab and swab fluid back. RD swab.
9. GIH, latch and release RBP. POOH, laying down 2 1/16" tubing.
10. RIH with conventional sand pump on sand line. Clean fill out to PBTD at 5859'.
11. TIH with packer on 2 3/8" EUE and flushjoint, J-55 tubing. Set packer at 5536'.
12. Pumped 11 bbls of xylene followed by 10 bbls of 2% KCl.
13. Release packer and POOH. TIH with RBP and packer.
14. Set RBP at 5536' and packer at 5290'. Pumped 13 bbls of xylene followed by 10 bbls of 2% KCl.
15. Release packer. GIH and latch RBP. Release RBP. POOH.
16. TIH with 2 3/8" EUE and flushjoint tubing. Land tubing at 5395'.
17. ND BOP equipment and NU wellhead.
18. RDMO PU.