



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87305
(505) 827-5980

Jennifer A. Salisbury
CABINET SECRETARY

December 16, 1997

Marathon Oil Company
ATT: Kelly Cook
P. O. Box 2409
Hobbs, NM 88240-2409

RE: Reclassification of Well
Lou Worthan, #5-C
Sec. 11-T22S-R37E
Blinebry Oil & Gas Pool

Gentlemen:

According to the recently submitted Gas-Oil-Ratio Test dated 9-7-97, the above-referenced well will be reclassified from a prorated gas well to an oil well in the Blinebry Oil & Gas Pool effective January 1, 1998, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by December 29, 1997.

If the well is to be reclassified to an oil well in the Blinebry Oil & Gas Pool, please submit the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective January 1, 1998, and designating change of transporters to oil and casinghead gas.

If you have questions, concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I

CW:nm

1-12-98
Ramirez
Lee

Telephone No.

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

GAS - OIL RATIO TEST

Operator Marathon Oil Company		Pool Blinebry Oil & Gas (gas)		County Lea										
Address P.O. Box 2409 Hobbs, NM 88240		TYPE OF TEST - (X) ☒ Scheduled ☐ Completion		Special ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS-OIL RATIO CUFT/BBLS	
		U	S	T						R	WATER BBLS.	GRAV. OIL		OIL BBLS.
Low Northan Redensault	5	C	11	22	37	9/7/97	F	100	H	24	0	23	1043	84.478
Shut-in / overproduced	9	E	11	22	37		P		H				1943	
Shut-in / overproduced	12	H	11	22	37		F		H					

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Kelly Cook
Signature

Kelly Cook

Printed name and title

October 10, 1997

Date

Records Processor

393-7106

Telephone No.