

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-10214

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LOU WORTHAN

8. Well No.

5

9. Pool name or Wildcat

BLINEBRY OIL & GAS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☒

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409, Hobbs, NM 88240

4. Well Location

Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 11 Township 22-S Range 37-E NMPM LEA County

10. Date Spudded

2/20/96

11. Date T.D. Reached

2/27/96

12. Date Compl.(Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

5906'

16. Plug Back T.D.

5859'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5348' -5578'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	310'	NA	300SX TO SURFACE	NA
8 5/8"	32#	2798'	NA	3000SX	NA
5 1/2"	17#	5087'	NA	500SX	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4"	4965'	5901'	150SX	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 1/16"	5348-4451'	NA
2 3/8"	4451'	NA

26. Perforation record (interval, size, and number)

5638' -5762' 2 JSPF (116 HOLES)

5348' -5588' 2 JSPF (254 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5638'-5762'	3500gal 15% acid w/125 BS
5348' -5588'	6500gal 15% acid w/250 BS
5348' - 5762'	144575gal acidw/338000# sand

28. PRODUCTION

Date First Production 3/21/96	Production Method (Flowing, gas lift, pumping - Size and type pump) F					Well Status (Prod. or Shut-in) PROD	
Date of Test 4/10/96	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl. 22	Gas - MCF 1185	Water - Bbl. 6	Gas - Oil Ratio 53909
Flow-Tubing Press. 380	Casing Pressure 230	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

SCOTT HODGES

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Scott Hodges

Printed
Name

SCOTT HODGES

Title

FIELD TECH

Date 4/10/96