

DUPLICATE

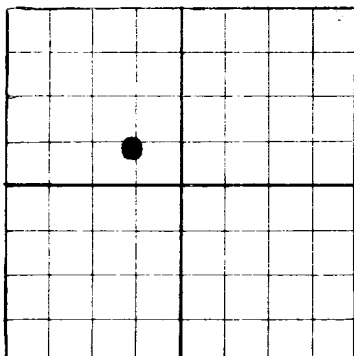
N

NEW MEXICO OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE

AREA 40 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Ohio Oil Company

Box 1607 - Hobbs, New Mexico

Company or Operator

Address

Lou Northan Well No. 6 in SE 1/4, NW 1/4 of Sec. 11, T. 22-S

R. 37-B, N. M. P. M. Paddock Field, Lea County.

Well is 1980 feet south of the North line and 3330 feet west of the East line of Sec. 11 - 22S - 37E.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Lou Northan Address Big Spring, Texas

If Government land the permittee is Address

The Lessee is The Ohio Oil Company Address Box 1607 - Hobbs, New Mex.

Drilling commenced July 11, 1946 Drilling was completed August 26, 1946

Name of drilling contractor J. F. Postella Drilling Co. Address Box 2326, Odessa, Texas

Elevation above sea level at top of casing 3355 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48	8 rd	Spang	306	None				
8-5/8"	32	"	"	2813	Howeo				
5-1/2"	15.5	"	"	5124	Howeo				
2-3/8"	4.7	"	"	5177	Terp. End		5143	5146	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	304	250	Halliburton		
11	8-5/8	2798	3000	"		
8	5-1/2	5089	500	"		
4	2-3/8	5158	None	None		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				
		None				

Results of shooting or chemical treatment Natural test - Well flowed 346 B/O in 24 hrs.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 5158 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing September 1, 1946

The production of the first 24 hours was 346 barrels of fluid of which 100% was oil; %

emulsion; % water; and % sediment. Gravity, Be 38.2 @ 60

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

M. G. Hann Driller E. C. Seett Driller

J. W. Postella Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 4th

day of September 1946

E. C. Seett

Notary Public

MY COMMISSION EXPIRES AUG. 19, 1947

My Commission expires

Hobbs, New Mexico 9-1-46

Name P. B. Stewart

Position Supt.

Representing The Ohio Oil Company

Company or Operator

Address Box 1607 - Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	317	317	Caliche & Red Bed
317	744	427	Red Bed
744	871	127	Red rock, Sand & Shells
871	1088	217	Shale & Red Bed
1088	1140	52	Anhydrite
1140	1188	48	Anhydrite, Red Beds
1188	1400	212	Anhydrite, Red Beds & Salt
1400	2413	1013	Anhydrite & Salt
2413	2427	14	Anhydrite
2427	2495	68	Anhydrite & Shells
2495	2947	452	Anhydrite
2947	3140	193	Anhydrite & Lime
3140	5158	2018	Lime

THE OHIO OIL COMPANY

LOU WORTHAN #6

DEVIATION SURVEY

<u>Depth Taken</u>	<u>Degrees off Vertical</u>
250	0
500	0
750	0
1000	0
1250	0
1500	0
1750	0
2000	0
2250	0
2500	0
2750	0
3000	0
3250	0
3500	0
3750	0
4000	0
4250	0
4500	0
5000	0

WINDS TO 1000 FT

SA LAMBDA 0.01

TABLE 11A179C

<u>to depth of</u> <u>isobars</u>	<u>at 1000</u> <u>feet</u>
0	0.01
1	0.02
2	0.03
3	0.04
4	0.05
5	0.06
6	0.07
7	0.08
8	0.09
9	0.10
10	0.11
11	0.12
12	0.13
13	0.14
14	0.15
15	0.16
16	0.17
17	0.18
18	0.19
19	0.20

WORTHAN #6 CORE RECORD

- 5091-95 - Tan, finely xyn to granular limey dol. with scattered very thin black sh. partings, few anhy. globs. Fine por. throughout. Well saturated and stained.
- 95-96 - Tan, finely xyn to granular limey dol. with 2" black shaly dol. ls. and 1/8" black sh. parting, few anhy. globs. Fine por. Well saturated and stained.
- 96-99 - Tan, finely xyn dol. with good apparent por and perm. and with very thin sh. partings and semi-anhy. globs. Well sat & st.
- 5099-5100 $\frac{1}{2}$ - Tan to black finely xyn dol. Good por filled w/black carbonaceous mat'l. some staining & sat. Several anhy globs.
- 5100 $\frac{1}{2}$ - 04 - Gray fine grained to dense dol ls. $\frac{1}{2}$ " bl sh partings 5102' and cons. sh & bl carb. mat'l at 5104. Very slight st. and sat.
- 04- 05 - Tan to gray fine grained to dense limey dol. No por or sat.
- 05- 06 - Dark gray to black finely xyn shaly limey dol. Scattered por slight stain.
- 06- 07 - Gray finely xyn dol ls with good conn. vugular type por. well sat and stained.
- 07- 08 - Gray to black finely xyn dol ls, few vugs, mostly fine por. Sat & stained.
- 08- 09 - Gray finely xyn dol with good vugular por well saturated and stained.
- 09- 10 - Dark gray to black xyn dol ls, some scattered por and stains.
- 10- 11 - Light gray dense to finely xyn ls. Some scattered vugular por with stains & sat.
- 11- 12 - Gray dense ls, no por or sat.
- 12- 13 - Gray to tan dense to finely xyn dol ls, scattered vug por & sat.
- 13- 14 - Gray dense dol ls, some scattered por & sat.
- 14- 16 $\frac{1}{2}$ - Gray dense dol ls, no por or perm. No stain
- 16 $\frac{1}{2}$ - 18 - Core lost.
- 18- 19 - Dark gray to black shale & shaly dol. No por, perm, or stain.
- 19- 21 - Gray dense dol ls, scattered por & st. 1/8" thin sh parting at 5120'.
- 21-23 - Gray dense dol ls, no por or sat w/thin dol bands stained & sat.
- 23- 26 $\frac{1}{2}$ - Gray dense dol ls, no por or sat. Some sh partings.
- 5126 $\frac{1}{2}$ - 28 - Gray to tan limey dol, finely xyn. Good por & sat.
- 28- 29 - Gray to black finely xyn dol good por filled w/black carbonaceous mat'l
- 29- 30 - Gray dense dol ls. Scattered vugs stained. 11" black sh parting.
- 30- 31 - Gray dense dol ls. Few scattered pores w/ stain.
- 31- 32 $\frac{1}{2}$ - Gray to tan dol ls, dense scattered stained por.
- 32 $\frac{1}{2}$ - 33 - Dark gray to black dol sh & shale.
- 33- 34 - Gray finely xyn ls very sl por & stain.
- 34- 36 - Gray to tan xyn limey dol. Some por, good stain. 1" black shale parting at 5136'.
- 36- 38 - Dark gray dense dol ls, no por or stain.
- 38- 39 - Light gray dense dol ls, scattered por & stain.
- 39- 40 - Gray to tan dense limey dol. No por, sl stain.
- 40- 41 - Gray to tan dense limey dol. Sl por & stain.
- 41- 43 - Tan xyn fairly por dol. Good stain. Some anhy globs.
- 43- 45 - Tan xyn extremely por dol. Can suck through core. Good sat.
- 45- 47 - Tan xyn dol. Good por & perm & sat.
- 47- 48 - Tan to gray finely xyn dol, por por, sl sat.
- 48- 51 - Tan xyn dol. Some vugs & fair por & perm & sat.
- 51- 52 - Tan xyn dol. extremely good por.

RECEIVED 1970-05-27

[illegible]

1. The following information was obtained from the records of the Federal Bureau of Investigation, Bureau of Prisons, and the United States Department of Justice, Office of the Inspector General, regarding the activities of the following individuals:

[illegible][illegible]

.chuo is a na .ent one 'ent' and na .id .id .id for arab co banking entt yvtt - AC - 4001
 .das ha .ac entttt yvtt .AC12 de I'tan

.

- 80 -

[illegible]

06-07 - 98% + highly visible in 1970's, common, very rare by 1980's. Well set and stained.

Pentata x cad, nec illi digne servati, et hoc non videretur.

[illegible]

and the 100% conversion was achieved in 10 days (solid at room temp) - 100%.

[illegible]

Page 10 of 10

• Jan. 10; for handling of job after withdrawal of card - 91-11

• 1990-1991: 100% increase in the number of people who are 65 and older.

Page 5 of 10

SECRET - 5010

[illegible]

CS - 61 - 76300 1st Lt. James H. Smith, Jr. - 1st Lt. James H. Smith, Jr.

• Do not believe that the only way to use an agency is to let them know - 20-20

and that is said to be an ideal for each word. The lex-

• 1987 - 100,000 • also also • Job went out as was - so - later

10-10-68

<http://www.ijerph.org/article.php?id=IJERPH201701001>

• `print` for some, `release` for all (for each `year = 1990:2000`)

100. The first two years of the first set of 1982-83 100

relating to the world of the past, the present, and the future.

J. Biol. Chem. 267:1098-1104, 1992

100-443887-100

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[illegible]

• <http://www.fishbase.org> (for fish distribution and abundance)

DOI: 10.1002/for

• <http://www.chemeddl.org/chemeddl/chemeddl.html> (ChemEdDL) (Free) (English) (S1) (10)

doi:10.1371/journal.pone.0141001.g001

THE UNIVERSITY OF CHICAGO

John L. Sponaugle, Feb 25th 1892, says it is the

[illegible]

• 10. 2. 91 11. 1991 • 105 M/12 PAT - 12 - 12