

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

Name of Operator
Anadarko Production Company

8. Farm or Lease Name
Lou Wortham

Address of Operator
P. O. Box 806 Eunice, New Mexico 88231

9. Well No.
20

Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
West LINE, SECTION 11 TOWNSHIP 22S RANGE 37E NMPM.

10. Field and Pool, or Wildcat
Eunice La

15. Elevation (Show whether DF, RT, GR, etc.)
3378 DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WELL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Re-enter P & A well ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. Remove plugged hole marker.
2. TIH w/ 7 5/8" bit. Drilled cement plugs @ 240', 950', Tagged 5 1/2" csg stub @ 1207'.
3. TOH w/ 7 5/8" bit. TIH w/ 4 3/4" bit. Drilled cement plugs @ 2023', 2680'. Test csg @ 800# PSI for 30 min. w/ no loss of press. Drilled cement plugs @ 2950 and 3009'. Tagged cement plug @ 4900'. TOH w/ bit.
4. TIH w/ mill. Dress off 5 1/2" csg @ 1207'. TOH w/ mill.
5. Ran 30 jts. 1202' of 5 1/2" 15.5# K55 R3 LT&C new csg.
6. RU CRC Wireline. Ran Dual Spaced Neutron Log and cement bond log.
7. RU B.J. Hughes. Cemented 5 1/2" csg w/ 200 SX Class C cement w/ 2% CaCl. Circ cement to surface. Left plug @ 1100'. Plug down @ 10:32 A.M. 12-19-84.
8. TIH w/ 4 3/4" bit. Tagged plug @ 1100'. Drilling cement @ 8:00 A.M. 12-20-84. Drilled cement to 1207' KB. Tagged plug @ 4900'. Circ hole clean. TOH w/ bit.
9. RU Welox Perforated L. San Andres zones 4636-42 and 4658-68 @ 1 SPF.
10. TIH w/ 5 1/2" PBP & PKR. Isolated L. San Andres perfs. Acidized w/ 1500 gal 15% NEFE acid and 24 BS. ISDP 1400#.
11. Swabbed back 70 Bbls load wtr and spent acid.
12. Shut down for Christmas Holidays.
13. RU Dresser Titan, treated L. San Andres w/ 3500 gal 20% HCL and 240,000 SCF of N₂. ISDP 2300#. (over to 2nd page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John P. English
ORIGINAL SIGNED BY TERRY SEXTON
DISTRICT SUPERVISOR

TITLE Area Supervisor

DATE January 18, 1985

JAN 21 1985

TITLE

DATE

PROVED BY