

<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td>NUMBER OF COPIES AT LEVEL</td></tr> <tr><td>DISTRICT OFFICE</td></tr> <tr><td>SANTA FE</td></tr> <tr><td>FILE</td></tr> <tr><td>INDEX</td></tr> <tr><td>LAND OFFICE</td></tr> <tr><td>TRANSPORTER</td></tr> <tr><td>OPERATION OFFICE</td></tr> <tr><td>OPERATOR</td></tr> </table> NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) FORM C-103 (Rev 3-55)		NUMBER OF COPIES AT LEVEL	DISTRICT OFFICE	SANTA FE	FILE	INDEX	LAND OFFICE	TRANSPORTER	OPERATION OFFICE	OPERATOR												
NUMBER OF COPIES AT LEVEL																						
DISTRICT OFFICE																						
SANTA FE																						
FILE																						
INDEX																						
LAND OFFICE																						
TRANSPORTER																						
OPERATION OFFICE																						
OPERATOR																						
Name of Company THE OHIO OIL COMPANY Address- Box 2107, Hobbs, New Mexico																						
Lease Lon Worthan	Well No. 7 Section D Township 11 Range 22 S																					
Date Work Performed 6-19-62	Pool Paddock County Lea																					
THIS IS A REPORT OF: (Check appropriate block) ☐ Beginning Drilling Operations ☐ Plugging ☐ Casing Test and Cement Job ☐ Remedial Work ☒ Other (Explain): Treating																						
Detailed account of work done, nature and quantity of materials used, and results obtained. T.D. 5175' Treated Paddock zone in open hole 5023'-5175' with 500 gals acid mixed with 55 gals Che-nlex. DIST: OCC J. A. Grimes D. V. Kitley J. B. Bailey																						
Witnessed by J. B. Bailey Position Foreman Company The Ohio Oil Company																						
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA																						
DF Elev.	TD PBTD Producing Interval Completion Date																					
Tubing Diameter	Tubing Depth Oil String Diameter Oil String Depth																					
Perforated Interval(s)																						
Open Hole Interval	Producing Formation(s)																					
RESULTS OF WORKOVER <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Test</th> <th>Date of Test</th> <th>Oil Production BPD</th> <th>Gas Production MCFPD</th> <th>Water Production BPD</th> <th>GOR Cubic feet/Bbl</th> <th>Gas Well Potential MCFPD</th> </tr> </thead> <tbody> <tr> <td>Before Workover</td> <td>6-1-62</td> <td>7.57</td> <td>51.70</td> <td>0.00</td> <td>6829</td> <td></td> </tr> <tr> <td>After Workover</td> <td>6-29-62</td> <td>9.24</td> <td>48.02</td> <td>0.00</td> <td>5197</td> <td></td> </tr> </tbody> </table>		Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	Before Workover	6-1-62	7.57	51.70	0.00	6829		After Workover	6-29-62	9.24	48.02	0.00	5197	
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD																
Before Workover	6-1-62	7.57	51.70	0.00	6829																	
After Workover	6-29-62	9.24	48.02	0.00	5197																	
OIL CONSERVATION COMMISSION Approved by Title Date I hereby certify that the information given above is true and complete to the best of my knowledge. Name Albert Mickler Position Asst. Supt. Company The Ohio Oil Company																						