

Submit 2 copies to appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

GAS - OIL RATIO TEST

Operator: Marathon Oil Company Pool: Blinberry Oil & Gas (gas) County: Lea

Address: P.O. Box 2409 Hobbs, NM 88240

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion				Special
		U	S	T	R							WATER BLS.	PROD. DURING TEST	GRAV. OIL BLS.	GAS M.C.F.	
Lou Worthan AP	5	C	11	22	37	9/29/97	F		170	H	24	0		18	1262	70.167
1993 MOP 1st - MOC-1116	9	E	11	22	37	9/11/97	P		200	H	24	0		1	674	674.000
1996 MOC-1116	12	H	11	22	37	9/22/98	F		200	H	24	2		6	326	54333 -54.334
9-10-96 MOC-1116	21	B	11	22	37	9/06/98	P		200		24	8		1	50	50.000
9-19-98 APR 501-9-19-98/AP	21	B	11	22	37	9/06/98	P		200		24	8		1	50	50.000

Instructions:

TNM 22628
GPM 9171

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 °F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: Kelly Cook

Printed name and title

Records Processor

Date: October 10, 1998

393-7106

Telephone No.