

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10218
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LOU WORTHAN	
8. Well No.	9
9. Pool name or Wildcat	BLINEBRY / TUBB
4. Well Location Unit Letter <u>E</u> : <u>1905</u> Feet From The <u>NORTH</u> Line and <u>440</u> Feet From The <u>WEST</u> Line Section <u>11</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 3375'; GL 3366'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 2409, Hobbs, NM 88240

4. Well Location
Unit Letter E : 1905 Feet From The NORTH Line and 440 Feet From The WEST Line
Section 11 Township 22S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
KB 3375'; GL 3366'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING CPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 3A SHUT IN TUBB & ADD PAY TO BLINEBRY ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company completed the work to shut-in the Tubb formation and add pay to the Blinebry formation. Please see attached for summary.

1/6/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Hodges TITLE Field Tech DATE 11/21/96

TYPE OR PRINT NAME Scott Hodges TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 22 1996

Marathon Oil Company
Lou Worthan Well No. 9
Attachment to C-103 Subsequent Report
November 21, 1996

1. MIRU. Kill well. ND wellhead and NU BOPE. POH with 2 3/8" tbg and 2 3/8" x 5 1/2" pkr. RIH with 5 1/2" pkr and set at 5275'. Test csg to 1000 psi and POH with tbg and pkr.
2. RU wireline company. Log interval 5850-5500' with GR and CCL. RIH with CIBP and set at 5820'. RIH and perforate Blinbry formation from 5535-57', 5565-5600', 5630-35', 5655-65', 5680-90', 5715-20', 5725-35', 5740-50', 2 JSPF for total of 230 holes with 3 1/8" slick guns. RD wireline company. TIH with 2 3/8" x 5 1/2" pkr and set pkr at 5798'. Test CIBP to 1000 psi, held OK.
3. Release pkr and reset at 5518'. Acidized Blinbry perfs from 5535-5750' with 6000 gals 15% HCL and 300 ball sealers for divert.
4. Release pkr and run down hole to wipe balls off perfs. PUH and set pkr at 5305'. Swab well.
5. Release pkr and TOH with tbg and pkr. RIH with 2 3/8" seating nipple and 188 jts of 2 3/8" tbg to 5767'. Rod well up and start pumping.