

NMOCD C-103

Section 12

1. RU slickline and close sliding sleeve at 5813'. RD slickline. Kill well using 2% KCL water w/ paraffin dispersants.
2. MIRU PU. ND wellhead and NU hydraulic BOPE. Release Baker Lok-set at 5847' and POOH. RU and test BOPE.
3. RIH w/ packer to 5280' and set. Load backside and test to 1000 psi. Release packer and POOH.
4. Install frac valve. RU wireline company and lubricator. RIH and set CIBP at $\pm 5810'$. Perforate Blinebry 2 JSPF at 5535-57', 5565-5600', 5630-35', 5655-65', 5680-90', 5715-20', 5725-35', 5740-50' for 230 holes. RD wireline company.
5. PU 5 ½" treating packer, on/off tool w/ profile and RIH to 5800' and set. Test CIBP to 1000 psi. Release packer and PUH to 5520'. Drop standing valve and test tubing to 4500 psi. Retrieve standing valve.
6. Acidize Blinebry perforations 5535-5750' with ± 6000 gals of 15% NEFE with ball sealers for divert.
7. Release packer and RIH past perfs. PUH and reset packer. RU swab and recover load.
8. Based on swab results, the entire Blinebry perforations 5330-5750' may be sand fracture treated down 3 ½" workstring.
9. Flow back load to recover as much as possible. If fractured treated, RU slickline and check for fill.
10. POOH with workstring. RIH with 5 ½" production packer, on/off tool with profile on 2 3/8" production string.
11. Set packer at $\pm 5300'$. ND BOPE. NU wellhead. RU swab and kick well off to test tank.
12. RDMO PU. Turn well to sales after cleanup.

