

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-02510218
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Dual OTHER	7. Lease Name or Unit Agreement Name Lou Worthan
2. Name of Operator Marathon Oil Company	8. Well No. 9
3. Address of Operator PO Box 2409 Hobbs, NM 88240	9. Pool name or Wildcat Drinkard (Blinebry & Tubb)
4. Well Location Unit Letter E : 1905 Feet From The North Line and 440 Feet From The West Line Section 11 Township 22-S Range 37-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3375' KB, 3366' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On March 1, 1994, a tubing plug was placed in the tubing of the well, isolating the Tubb zone (100 MCFD). The tubing was then perforated with 2 - 0.5" holes at 5483'. The production from the Blinebry was routed up both the casing (previous) and the tubing. The gas rate of the Blinebry was increased from +/- 350 MCFD to 1050 MCFD. To prevent surface restrictions, both sales meters on location are being utilized.

The Blinebry production had dropped dramatically over a 30 day period. A sliding sleeve was not in the tubing string, requiring the tubing to be perforated. The Blinebry and Tubb will be evaluated to determine if additional work is warranted to re-establish the Tubb production and to maximize production from the Blinebry.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S.P. Guidry for SPC TITLE Production Superintendent DATE 03/04/94
TYPE OR PRINT NAME S.P. Guidry TELEPHONE NO. (505) 393-7106

(This space for State Use)

ORIGINAL REVIEWED BY JERRY SEXTON
DISTRICT SUPERVISOR

FILED 0394

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: