JIL CONSERVATION DIVISIO.

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	JIL CONSERV.		ジ・		
Para 201109	P. O. DOX 2008 SANTA FE, NEW MEXICO 87501				
	SANTATA	• • • • • • • • • • • • • • • • • • • •			
LAND OFFICE	DECLIERT CO	20 ALLOWS DE C			
TOAND COLL	_	OR ALLOWABLE			
OPERATUS	AUTHORIZATION TO TRANS		JRAL GAS		
PROBATUM OFFICE					
Marathon Oil Company					
Address					
	s, New Mexico 88240	Other (Pleas	e e colaval		
Reason(s) for liting (Check proper box	Change in Transporter of:	Omer (7 teas			
New Well Recompletion	OII DTY G	io. [
Change in Ownership	Castnghead Gas Conde	ensate 📗			
			•		
I change of ownership give name and address of previous owner					
THE PROPERTY OF BUILDING	TEACE				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	Kind of Lease	ri	Lease No.
Lou Worthan	10 Tubb		State, Federal or	Fee Fee	_]
Location			E. A. Francisco	West	
Unit Letter D : 58	Feel From The North LI	ine and660	Feet From The	WC3C .	
Line of Section 11 To	waship 225 Range	37E , NMP	м,	Lea	County
				•	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address	to which approved i	copy of this form is	io be senij
Nome of Authorized Transporter of Cit Texas-New Mexico Pipe		Box 1510, Mid1	land. Texas	79701	
Name of Authorized Transporter of Ca	Address (Give address	to which approved i	copy of this form is	to be sent)	
Getty Oil Company	Box 1137, Eurice, New Mexico 88231				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When 6-4-81			
give location of tanks.	A 11 22S 37E			0-4-01	
	ith that from any other lease or pool	l, give commingling ord	er number.		In Iniii Baats
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Pl	iug Back Same Re	•
Designate Type of Completi		Total Depth		X .B.T.D.	X
Date Spudded	Date Compl. Ready to Prod.	6512		6200)
1949 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	T	ubing Depth	
KB 3382 GL 3370	Tubb	5844		epth Casing Shae	
Perforations 5844, 45, 53,	62, 63, 68, 83, 97, 98, 34, 36, 37, 38, 70, 71, 0, 14, 27, 28, 29, 156, 13	99, 5900, 01, 01 73, 73	2 , 03 , 04 , 04	apin Cusing ones	
78, 96, 97, 98, 99, 600	$0, \frac{14}{14}, \frac{27}{27}, \frac{28}{128}, \frac{29}{128}, \frac{56}{128}, \frac{1}{128}$	TO CEMENTING RECO	RD		
	CASING & TUBING SIZE	DEPTH	SET	SACKS CE	MENT
HOLE SIZE	CASINO C VOS				
•					
		after recovery of total to	lume of load oil and	must be equal to or	exceed top allo
TEST DATA AND REQUEST F	OR ALLOWABLE fresh must be able for this	depih or be for Juli 24 Nov	AF # 7		
OIL WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (FI	ow, pump, gas liji, e	ic.)	
8-11-83	9-20-83	Casing Pressure	umping	hoxe Size	
Length of Test	Tubing Pressure	Casing 1 / see			
24 hours Actual Pred, During Test	Oil-Bbls.	Water - Bbls.	G	cs-MCF	_
Xeladi Vicai Barrid	30	- 28		24	2
GAS WELL	The same of Table	Bble. Condensate/Ark	ICF C	ravity of Condensat	•
Actual Frod. Tost-MCF/D	Length of Test				
Testing Method (pitol, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shi	ot-in)	hoke Sixe	
				AL DUUGIONI	
CERTIFICATE OF COMPLIANCE		OIL	OIL CONSERVATION DIVISION SEP 2 6 1983		
		ADDROVED	SLI 20		. 19
and the second section of the sectio	regulations of the Oil Conservation h and that the information given	n	IAL SIGNED BY IF	RRY SEXTON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGIN	BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
OI MIS	-	TITLE			
hem to Cara	the	This form la	to be filed in com	pliance with nut	. E 1104. Had as desarr
Thomas F. Zapatka		If this is a re	equast for allowab	le for a newly uri	introduction of the
(Sig)	nature)	well, this form the		nce with AULE 1 he filled out comp	
_ •	E-aincor	11	أرفيه ويرمع المنتاري المراور والمراور	DE TILLEG DOLLEGING	

Production Engineer (Title)

September 22, 1983 (Date)

All sections of this form must be filled out completely for allo able on new and recompleted walls, Fill out on y Sections I. II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multipenmuleted wells.

