Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Nati		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 811 South First, Artesia, NM 88210	811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-10220 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X	
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTION OF THE STATE OF THE SUNDRY NOTION OF THE STATE OF THE STATE OF THE SUNDRY NOTION OF THE SUNDRY NOTIO	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLIC			Lou Worthan
PROPOSALS.) 1. Type of Well:			
Oil Well X Gas Well Other			
2. Name of Operator Marsthop Oil Company			8. Well No.
Marathon Oil Company 3. Address of Operator			9. Pool name or Wildcat
PO Box 2490 Hobbs, NM	88240		Blinebry Oil & Gas
4. Well Location			
Unit Letter F:	1905 feet from the North	line and 2	2055 feet from the West line
Section 11	Township 22-S 10. Elevation (Show whether D	Range 37-E	NMPM County Lea
	GL 3359' KB 3370')
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN		l l	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	
OTHER:		OTHER: RC Bli	inebry X
12. Describe proposed or complete	ed operations. (Clearly state all pe	rtinent details, and g	give pertinent dates, including estimated date
of starting any proposed work).			h wellbore diagram of proposed completion
or recompilation.			
THE DIE III DOOLE	pump & rods. ND wellhead . NU l		
RIH w/CIBP, set at 5770'.	Load & test to 1000 psi, OK. POC		
RIH w/CIBP, set at 5770'. 11/8 Acidize w/450 gals 15% H Perf Blinebry at 5377-5759	Load & test to 1000 psi, OK. POC CL acid from 5300-5760'. O' w/1 SPF, 80 holes.		
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RIH w/CIBP, set at 5770'. 11/8 Acidize w/450 gals 15% H Perf Blinebry at 5377-5759 11/11 Acid frac 5377-5759' w/10 RIH w/2 3/8" tbg. ND BOI	Load & test to 1000 psi, OK. POC CL acid from 5300-5760'. P' w/1 SPF, 80 holes. 1,000 gals 15% CCA acid. P. NU wellhead. RIH w/pump & ro	OH. Run CBL log.	
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